

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 7873

Name: Ricks Exploration, Inc.

Address 5600 N. May, #350

Oklahoma City, OK 73112

City/State/Zip \_\_\_\_\_

Purchaser: N/A

Operator Contact Person: Lynne Suchy

Phone (405) 8409099

Contractor: Name: Beredco

License: 5748

Wellsite Geologist: Tom Boker

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workovers:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBTB

Conmingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3-25-96 4-16-96  
Spud Date Date Reached TD Completion Date

API NO. 15- 075-205810000 ORIGINAL

County Hamilton

NE - SW Sec. 13 Twp. 21S Rge. 43W  <sup>E</sup> <sub>W</sub>

2092' Feet from S(circle one) Line of Section

1587' Feet from E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S(circle one)

Lease Name BURGE Well # 13A

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 3800' KB 3814'

Total Depth 6690' PBTB -

Amount of Surface Pipe Set and Cemented at 1455' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 898 10-3-97  
(Data must be collected from the Reserve pits)

Chloride content 4300 ppm Fluid volume 5000 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lynne Suchy

Title Drlg Operations Sec'y Date 5/24/96

Subscribed and sworn to before me this 24<sup>th</sup> day of May, 19 96.

Notary Public Diane Edwards

Date Commission Expires 4-24-97

KANSAS CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

JUN 03 1996

Form ACD-1 (7-91)

CONSERVATION DIVISION  
WICHITA, KS

6-30-96

Operator Name Ricks Exploration, Inc.

Lease Name BURGE

Well # 13A

Sec. 13 Twp. 21 Rge. 43  East

County Hamilton

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run: \*\*

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
\*\* High Resolution DI FL 2350'  
Z DENS Comp Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf csg	12 1/4"	8-5/8"	24#	1455'	Flocele	400	2% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Did not perf did not complete		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
		N/A			
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
N/A		N/A			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_ N/A

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
30 S. Market, Room 2078  
Topeka, KS 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

APPLICANT NUMBER 15-075-205810000  
LEASE NAME BURGE  
WELL NUMBER 13A

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

2092' Ft. from S Section Line  
1587' Ft. from E Section Line

EASE OPERATOR Ricks Exploration, Inc.  
ADDRESS 5600 No. May, Suite 350, Oklahoma City, OK 73112

SEC. 13 TWP. 21S RGE. 43W(E) or (W)  
COUNTY Hamilton

PHONE#(405) 8409099 OPERATORS LICENSE NO. 7873

Date Well Completed TD 4/16/96

Character of Well D&A

Plugging Commenced 4/17/96

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 4/17/96

The plugging proposal was approved on 4/17/96 (date)

by Steve Durant, Dodge City District (KCC District Agent's Name).

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? yes

Producing Formation N/A Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 6690

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation Surface	Content	From Surf	To	Size	Put in	Pulled out
	24#LT&C		1455	8-5/8"	1458	-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug are used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.  
Plug #1 @4660' w/50 sx 60/40 POZ. Plug #2 @2480' w/50 sx 60/40 POZ. Plug #3 @1500' w/25 sx 60/40 POZ. Plug #4 @690' w/25 sx 60/40 POZ. Plug #5 @40' w/10 sx. Plug #6 @ mousehole w/10 sx. Plug #7 @ rathole w/15 sx.

Name of Plugging Contractor Halliburton License No. 5287

Address P.O. Box 1598, Liberal, Kansas 67905

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Ricks Exploration, Inc.

STATE OF Oklahoma COUNTY OF Oklahoma, ss.

J. M. Nelson, V.P., of Ricks Exploration, Inc. (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts and statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) JMN

(Address) 5600 N. May, Oklahoma City, OK 73112

SUBSCRIBED AND SWORN TO before me this 6th day of May, 19 96

Lynne U. Ducker  
Notary Public

My Commission Expires: March 16, 2000

RECEIVED  
KANSAS CORP COM  
SUB 3-120  
1997

CUSTOMER: **Ricks Exploration** WELL NO.: **13-A** LEASE: **Burke** JOB TYPE: **PTZ** TICKET NO.: **721564**

CHART NO.	TIME	RATE (GPM)	VOLUME (BU) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							Called out for job.
	0700							On Loc. R.7 circ. on pad.
	0745							Hook iron to P.T.
								<b>ORIGINAL</b>
								plug at 4700 ft
	0749	4.0	10	✓		300		PUMP H <sub>2</sub> O spacer
	0753	4.5	13.7	✓		350		PUMP 50sx prem 60/40 por 6 7/8 cel 9 13.0" 12" 1
	0755	5.0	28.7	✓		250		PUMP DISP.
	0757							Shut down P.T. Swedge Backin P.P.
	0800	5.0	28.7			250		Start pumping.
	0805					0900		Shut down knock loose full P.P.
								2 <sup>nd</sup> plug at 2400
	0937	4.0	10	✓		250		PUMP H <sub>2</sub> O spacer
	0941	4.0	13.7	✓		200		PUMP 50sx prem 60/40 por 6 7/8 cel 9 13.0
	0943	4.0	14.9	✓		50		PUMP DISP.
	0947	0		✓		0900		Shut down pull P.P.
	1038	0	0			0		3 <sup>rd</sup> plug at 1500
	1038							Hook iron to P.T.
	1040	4.5	5	✓		100		Fill hole w/P.T.
	1045	4.0	10	✓		180		PUMP H <sub>2</sub> O
	1048	5.0	6.8	✓		200		PUMP 25sx P 6 7/8 por 6 7/8 cel 9 12.0
	1050	5.5	9.6	✓		120		PUMP DISP.
	1052	0		✓		Balanced.		Shut down pull P.P.
								4 <sup>th</sup> plug at 690
								Fill hole
	1121	2.0	5	✓		50		PUMP H <sub>2</sub> O
	1125	4.0	6.8	✓		130		" cm 25sx P 6 7/8 por 6 7/8 cel 9 13"
	1128	4.0	3.9	✓		80		PUMP DISP.
	1130	0		✓		0900		Shut down pull P.P.
	1313	2	2	✓		0/50		40 ft plug.
	1318	2	4	✓		50		plug KH
	1322	2	3	✓		50		plug MH
	1408 <sup>45</sup>							JOB OVER

Thanks for call Halliburton.  
 Liberal ks. Tyce Tom, Clint, Bill



15.075.20581.0009 JOB

HALLIBURTON SUN JARY

HALLIBURTON DIVISION

Mid continent Area - 3879

HALLIBURTON LOCATION

Liberal K

316 624

BILLED ON TICKET NO. 921564

WELL DATA

FIELD \_\_\_\_\_ SEC. 13 TWP. 21 RNC. 43 COUNTY Hamilton STATE KS.

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_
FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_
INITIAL PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD
PRESENT PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD
COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_
PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_
BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_
MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAXIMUM PSI ALLOWABLE. Includes handwritten entries: 133, 3 1/2, 10, 4700. Large 'ORIGINAL' stamp.

JOB DATA

Table with columns: CALLED OUT, ON LOCATION, JOB STARTED, JOB COMPLETED. Includes dates and times: 4-17-96, 0200, 0700, 0700, 1323.

TOOLS AND ACCESSORIES table with columns: TYPE AND SIZE, QTY., MAKE. Includes rows for Float Collar, Float Shoe, Guide Shoe, Centralizers, Bottom Plug, Top Plug, Head, Packer, Other.

MATERIALS
TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. @ AM
DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. @ AM
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %
SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN
NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN
FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN
GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN
FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN
BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN
BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_
PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_
OTHER \_\_\_\_\_

PERSONNEL AND SERVICE UNITS table with columns: NAME, UNIT NO. & TYPE, LOCATION. Includes names: T. Davis, F. Poyer, B. Blugrave, C. Ashley.

DEPARTMENT CME
DESCRIPTION OF JOB P+K
JOB DONE THRU: TURBINE [checked] CASING [ ] ANNULUS [ ] TBG./ANN. [ ]
CUSTOMER REPRESENTATIVE X E. M. Zeschberg
HALLIBURTON OPERATOR J. K. Davis
COPIES REQUESTED \_\_\_\_\_

CEMENT DATA

Table with columns: STAGE, NUMBER OF SACKS, CEMENT, BRAND, BULK SACKED, ADDITIVES, YIELD CU.FT./5K., MIXED LBS./GAL. Includes handwritten entry: 1, 185, prem 60/40 P07 B, 670 gal, 1.59, 13.0.

PRESSURES IN PSI

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_
BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_
AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_
SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_
HYDRAULIC HORSEPOWER \_\_\_\_\_
ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_
AVERAGE RATES IN BPM \_\_\_\_\_
TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_
CEMENT LEFT IN PIPE \_\_\_\_\_
FEET \_\_\_\_\_ REASON \_\_\_\_\_

SUMMARY

VOLUMES
PRESLUSH @BBL. 10 TYPE H2O
LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_
TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL @BBL.-GAL. 28.7
CEMENT SLURRY: @BBL. 50.7
TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

REMARKS

REMARKS section with blank lines for notes.