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MAR 28 2003

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31409
Name: M M Energy, Inc.
Address: 1900 SE 15th St, 700-B
City/State/Zip: Edmond, OK 73013
Purchaser: Oneok
Operator Contact Person: Ceth Loomis
Phone: (405) 340-9000 ext 13
Contractor: Name: Cheyenne Drilling
License: 5382
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/17/02 10/19/02 10/27/02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 075-20796-00-00
County: Hamilton
C SE Sec. 36 Twp. 21 S. R. 42 East West
1320 feet from S / N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SP NW SW
Lease Name: Lewis Well #: 2

Field Name: Bradshaw
Producing Formation: Chase
Elevation: Ground: 3701 Kelly Bushing: _____
Total Depth: 3200' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 320' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3200'
feet depth to surface w/ 279 sx cmt.

Drilling Fluid Management Plan ALT 2 JH 7/22/03
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 3/26/03
Subscribed and sworn to before me this 26 day of March



Redra Schulz
Date Commission Expires: 3-28-05

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Side Two

Operator Name: M M Energy, Inc. Lease Name: Lewis Well #: 2
 Sec. 36 Twp. 21 S. R. 42 East West X County: Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 DUAL INDUCTION, DENSITY NEUTRON, Microlog

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Chase 2600'

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	320	Class H	131	2% BENTONITE + 2% CaCl ₂ 0.73 lb/sk CELL-FLAKE
Production	7 7/8	5 1/2	17#	3200'	Class H	279	4% BENTONITE + 2% CaCl ₂ 0.50 lb/sk CELL-FLAKE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3064-74	Acidized 500gal 15% HCL	
4	2744-54	Acidized 800gal 15% HCL	
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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2697		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)
1/27/03		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 75 Mcf	Water 75 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Other (Specify) _____

Production Interval: 3064'-3074' + 2744'-2754'

Dually Comp. Commingled

15.075.20796.0000

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Dowell a Division of Schlumberger Technology Corporation
204 S Missouri
Ulysses, KS 67880
Tel: 316 356 1272
Fax: 316 356 1911

RECEIVED

JUL 16 2003

INVOICE

(550609)

KCC WICHITA

COPY

Service Date 10/17/2002 Job Number 2205440494 Invoice Date 10/18/2002 Invoice 9090911522

Bill To: MM ENERGY INC
1900 S E 15TH ST, BLDG 700, STE B
EDMOND OK 73103

Remit To: Dowell a Division of Schlumberger
Technology Corporation
PO Box 201556
Houston TX 77216-1556

Tax Registration Number: 22-1692661
We can invoice you EDI Call (281) 285 4230 for more information.

Terms: 30 Days Net Service Description: DW Cementing-Case, Cement Surface

Customer PO Contract AFE Price Reference
Dowell US

Well LEWIS 2 State KS County/Parish/Block Hamilton Legal Location

Field Surface Customer or Authorized Representative Rig 11, Cheyene

Item	Description	Quantity	List Price	Disc	Net Price	Net Amount
48601000	Cement Head Rental	1.000 JOB	529.00	-100.000 %	0.0000	0.00
49100000	Service Chg Cement Matl Land All DW Fur	191.000 CF	2.29	-65.000 %	0.8015	153.09
49102000	Transportation Cement Ton Mile	619.000 MI	1.69	-65.000 %	0.5915	366.14
59200002	Mileage, All Other Equipment	144.000 MI	4.53	-65.000 %	1.5855	228.31
59697004	PRISM	1.000 JOB	885.00	-65.000 %	309.7500	309.75
102871020	Casing Cmnt 0000-2000' 1st 4hr	1.000 EA	2,040.00	-65.000 %	714.0000	714.00
Sub-Total Services						1,771.29
53003085	Insert, Orifice Fill	1.000 EA	580.00	-65.000 %	203.0000	203.00
56011085	Centralizer, Regular	3.000 EA	130.00	-65.000 %	45.5000	136.50
56704085	Plug, Top Rubber Alum Core	1.000 EA	276.00	-65.000 %	96.6000	96.60
102946000	Fuel Surcharge	1.000 EA	75.90		75.9000	75.90
D020	Bentonite Extender D20	320.000 LB	0.26	-65.000 %	0.0910	29.12
D029	Cellophane Flakes D29	44.000 LB	2.61	-65.000 %	0.9135	40.19
D132	Extender, Cement D132	19.000 CF	6.65	-65.000 %	2.3275	44.22
D903	Cement, Class C D903	160.000 CF	16.60	-65.000 %	5.8100	929.60
K232	Thread Locking Compound Kit K232	1.000 EA	49.95	-65.010 %	17.4775	17.48
S001	Calcium Chloride 77% S1	335.000 LB	0.66	-65.000 %	0.2310	77.38
Sub-Total Products						1,649.99
Total before tax						3,421.28
Tax, US State/CanGST 5.300 %						102.83
Tax, US City 1.000 %						19.40
Total Amount Due on or Before 11/17/2002 PAYABLE IN USD FUNDS						3,543.51

VENDOR NO. 20614

WELL NO. 35005

G. L. NO.: 71140

Please reference invoice number 9090911522 on payment

Thank-you for calling Dowell

Dowell a Division of Schlumberger Technology Corporation
 204 S Missouri
 Ulysses, KS 67880
 Tel: 316 356 1272
 Fax: 316 356 1911

INVOICE

ORIGINAL

Service Date	10/19/2002	Job Number	2205440495	Invoice Date	10/21/2002	Invoice	9090912089
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Bill To: MM ENERGY INC 1900 S E 15TH ST, BLDG 700, STE B EDMOND OK 73103	Remit To: Dowell a Division of Schlumberger Technology Corporation PO Box 201556 Houston TX 77216-1556 Tax Registration Number: 22-1692661 We can invoice you EDI. Call (281) 285 4230 for more information.
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Terms 30 Days Net	Service Description DW Cementing-Case, Cement Prod
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Customer PO	Contract	AFE	Price Reference Dowell US
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Well LEWIS-2 Manfield Lewis	State KS	County/Parish/Block Hamilton	Legal Location
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Field Longstring	Customer or Authorized Representative Rig 11, Cheyene	Rig
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Item	Description	Quantity	List Price	Disc	Net Price	Net Amount
48601000	Cement Head Rental	1.000 JOB	529.00	-65.000 %	185.1500	185.15
49100000	Service Chg Cement Matl Land All DW Fur	572.000 CF	2.29	-65.000 %	0.8015	458.46
49102000	Transportation Cement Ton Mile	1,799.000 MI	1.69	-65.000 %	0.5915	1,064.11
59200002	Mileage, All Other Equipment	144.000 MI	4.53	-65.000 %	1.5855	228.31
59697004	PRISM	1.000 JOB	885.00	-65.000 %	309.7500	309.75
102871035	Csg Cement 3001-3500' 1st 4hr	1.000 EA	2,340.00	-65.000 %	819.0000	819.00
Sub-Total Services						3,064.78
50101054	Shoe, Guide Cement Type 5 1/2 In	1.000 EA	277.00	-65.000 %	96.9500	96.95
53003054	Insert, Orifice Fill	1.000 EA	407.00	-65.000 %	142.4500	142.45
56011054	Centralizer, Regular	12.000 EA	105.45	-65.000 %	36.9075	442.89
56702054	Plug, Cementing 5 1/2 In Top Plastic	1.000 EA	120.00	-65.000 %	42.0000	42.00
102946000	Fuel Surcharge	1.000 EA	131.34		131.3400	131.34
D020	Bentonite Extender D20	2,140.000 LB	0.26	-65.000 %	0.0910	194.74
D029	Cellophane Flakes D29	129.000 LB	2.61	-65.000 %	0.9135	117.84
D132	Extender, Cement D132	128.000 CF	6.65	-65.000 %	2.3275	297.92
D827	Chemical Wash CW100 D827	20.000 BL	60.55	-65.000 %	21.1925	423.85
D903	Cement, Class C D903	390.000 CF	16.80	-65.000 %	5.8100	2,265.90
K232	Thread Locking Compound Kit K232	1.000 EA	49.95	-65.010 %	17.4775	17.48
S001	Calcium Chloride 77% S1	932.000 LB	0.66	-65.000 %	0.2310	215.29
Sub-Total Products						4,388.65
Total before tax						7,453.43
Tax, US State/CanGST 5.300 %						169.39
Tax, US City 1.000 %						31.95
Total Amount Due on or Before 11/20/2002 PAYABLE IN USD FUNDS						7,654.77

VENDOR NO. 20614
 WELL NO. 35005
 G. L. NO.: 71140

Please reference invoice number 9090912089 on payment

Thank-you for calling Dowell

MM Energy, Inc.

1900 S.E. 15th Street
Bldg. 700, Suite B
Edmond, OK 73013
Tel (405) 340-9000
Fax (405) 340-9011

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KCC WICHITA

July 14, 2003

Mr. Jim Hammon
Kansas Corporation Commission
Conservation Division
130 S. Market Street, Room 2078
Wichita, KS 67202

Re: Hamilton County Wells
Missing Completion Information

Dear Mr. Hammon:

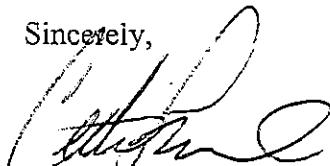
Per your request, please find enclosed copies of the Cementing tickets on all three wells (Katterjohn #2, Maxfield #2, Lewis #2).

The Completion Dates for the wells is as follows:

<u>Well Name</u>	<u>Spud Date</u>	<u>Date Reached TD</u>	<u>Completion Date</u>
Lewis #2	10/18/02	10/20/02	1/3/03
Maxfield #2	10/21/02	10/23/02	1/5/03
Katterjohn #2	10/24/02	10/26/02	1/4/03

If you have any additional questions or need additional information, please feel free to contact me at your convenience.

Sincerely,



Ceth Loomis