

KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5848
name HERMAN LANG OIL & GAS
address ROUTE 2
City:State Zip GARDEN CITY, KS 67846

Operator Contact Person HERMAN LANG
Phone 316-275-1953

Contractor: license #
name

Wellsite Geologist
Phone
PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator HERMAN LANG OIL & GAS
Well Name F.A. BUEHNE #1
Comp. Date 1-9-64 Old Total Depth 2791'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-2-63 11-5-63 1-9-64
Spud Date Date Reached TD Completion Date

2791' 2789'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at _____ feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set _____ feet

If alternate 2 completion, cement circulated
from _____ feet depth to _____ w/ _____ SX cmt

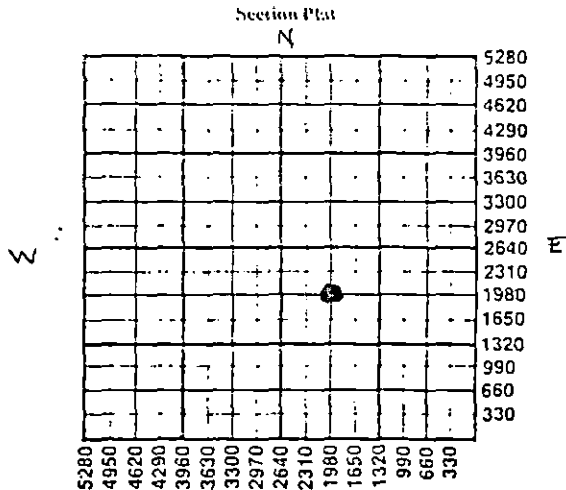
API NO. 15-
County HAMILTON
All of _____ Sec. 4 Twp 21S Rge 4E XW
180 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name F.A. BUEHNE #1 Well# 78310

Field Name BRADSHAW

Producing Formation WINFIELD LIME

Elevation: Ground 3639' KB 3647'



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater _____ Ft North From Southeast Corner and
(Well) _____ Ft. West From Southeast Corner of:
Sec Twp Rge East West
 Surface Water _____ Ft North From Southeast Corner and
(Stream, Pond etc.) _____ Ft West From Southeast Corner:
Sec Twp Rge East West
 Other (explain) _____
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # _____

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____ Title _____ Date _____

Subscribed and sworn to before me this _____ day of _____ 19 _____

Notary Public _____
Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

RECEIVED
STATE CORPORATION COMMISSION
JUN 26 1986
CONSERVATION DIVISION
Wichita, Kansas
6-26-86

RECEIVED
STATE CORPORATION COMMISSION
APR 14 1986
CONSERVATION DIVISION
Wichita, Kansas

Operator name HERMAN, LAUCER GAS lease name FA BUEHDE Well No. SEC. 4... TWP 21S. RGE. 41.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stems, giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached sta level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No

Formation Description [] Log [] Sample

Name Top Bottom

CASING RECORD [] new [] used
Report all strings set - conductor, surface, intermediate, production, etc.
Purpose of string size hole drilled size casing set (in O.D.) weight lbs/ft. setting depth type of cement # sacks used type and percent additives
PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record
shots per foot specify footage of each interval perforated (amount and kind of material used) Depth
TUBING RECORD size set at packer at Liner Run [] Yes [] No
Date of First Production Producing method [] flowing [] pumping [] gas lift [] Other (explain)
Estimated Production Per 24 Hours Oil Gas Water Gas-Oil Ratio Gravity
Bbls MCF Bbls CFPB

Disposition of gas: [x] vented [] sold [] used on lease

METHOD OF COMPLETION [] open hole [] perforation [] other (specify)

PRODUCTION INTERVAL

[] Dually Completed. [] Commingled

POST ROCK GAS, INC.

Robert L. Palmer
Vice President



P.O. Box 246
Luray, Kansas 67649
(913) 698-2398

December 7, 1992

Kansas Corporation Commission
Attn: Richard Smith
200 Colorado Derby Building
202 W 1st Street
Wichita, Kansas 67202

Dear Mr. Smith:

This letter is written based on our phone conversation last week in regards to the operations for Lang Oil & Gas on two gas wells located in Hamilton County, Kansas delivering into K.N. Energy.

Buehne - Section 4-T21S-R41W
Thompson - Section 1-T21S-R41W

Please make all the necessary arrangements to show Lang Oil & Gas as operators of these wells and that Post Rock Gas, Inc. is currently purchasing 100% of the gas.

If you have any questions, please notify Post Rock Gas at the number listed above or Lang Oil & Gas at the address below.

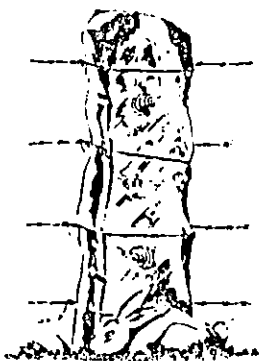
Thank you,


Charles P. Waymaster

CPW/dr

cc: Lang Oil & Gas
70 N. Farmland Road
Garden City, Kansas 67846
316-275-1953

TELEX (913) 698-2382



Limestone posts, with a pioneer personality, have supported their barbed wire fences around thousands of prairie acres in North Central Kansas since the 1870's. Still standing guard, they reflect the sturdy character of the pioneers whose ingenuity conceived and erected them on their almost treeless homesteads. No two posts are quite alike in size, shape, or the natural color that time and nature has weathered on their surfaces.

This post-rock area is marked by the use of stone posts, from the western border of Washington County southwest for almost two hundred miles into northern Ford County. In width the

fencepost area ranges from ten to forty miles. The counties included in this area are Republic, Jewell, Osborne, Mitchell, Cloud, Ottawa, Lincoln, Russell, Rooks, Ellis, Ness, Rush, Barton, Ellsworth, Pawnee, and Hodgeman. It is estimated that about forty thousand miles of post-rock fence can be traced throughout this area.

The first use of the limestone was for building rock. It was uncovered from outcroppings, "sledged" out by hand and dressed with stone hammers. Because of its availability and abundance, it was soon extensively used for construction of homes, schools, churches, bridges, posts, decorative stone, and other structural purposes. Soon a method of quarrying was used where holes

were drilled into the limestone strata about eight inches apart. Feathers and wedges were placed in the holes and the wedges lightly pounded until the rock split in desired widths. Water was some times poured in the holes, in the winter and the expansion of the freezing water would split the stone.

The era of quarrying rock for fence posts has been practically over since the 1920's. Increased prices of stone posts compared to wooden and steel posts caused their quarrying to be generally discontinued. These two-toned light-tan, rusty-brown stone posts with weathered dark irregular patches dress the prairie landscape with a distinctiveness not found elsewhere.