

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

COPY

Operator: License # 31409
Name: M M Energy, Inc.
Address: 1900 SE 15th St., 700-B
City/State/Zip: Edmond, OK 73013
Purchaser: Oneok
Operator Contact Person: Ceth Loomis
Phone: (405) 340-9000
Contractor: Name: Cheyenne Drilling **RECEIVED**
License: 5382
Wellsite Geologist: None **MAR 28 2003**

Designate Type of Completion: **KCC WICHITA**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/21/02 10/23/02 10/29/02
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 075-20797-00-00
County: Hamilton
C SW Sec. 3 Twp. 21 S. R. 41 East West
1320 feet from N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Katterjohn Well #: 2
Field Name: Bradshaw
Producing Formation: Chase

Elevation: Ground: 3705 Kelly Bushing: _____
Total Depth: 3200' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 320' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3199'
feet depth to surface w/ 350 sx cmt.

Drilling Fluid Management Plan ALT 2 JH 7/22/03
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 100 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 3/26/03
Subscribed and sworn to before me this 26 day of March



Dedia Schultz
3-28-05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

COPY

Side Two

Operator Name: M M Energy, Inc. Lease Name: Katterjohn Well #: 2
 Sec. 3 Twp. 21 S. R. 41 East West X County: Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Name	Formation (Top), Depth and Datum	Sample Datum
Chase	2600'	

List All E. Logs Run:

Density/neutron, Microlog

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	320'	Class H	135	2% BENTONITE + 2% CaCl ₂
Production	7 7/8	5 1/2	17#	3200'	Class H	350	4% BENTONITE + 2% CaCl ₂

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2766-2838	Acidize 1000gal 15%, 30000 sand Frac	
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MAR 28 2003			
KCC WICHITA			

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No	X
		2 3/8	2697					
Date of First, Resumed Production, SWD or Enhr.			Producing Method					
1/28/03			Flowing	<input checked="" type="checkbox"/>	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity			
	0	150	150					

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: 2766-2838'
 Other (Specify) _____

Schlumberger

Dowell a Division of Schlumberger Technology Corporation
 204 S Missouri
 Ulysses, KS 67880
 Tel: 316 356 1272
 Fax: 316 356 1911

RECEIVED**JUL 16 2003****KCC WICHITA INVOICE**

ORIGINAL

Service Date	10/21/2002	Job Number	2205440496	Invoice Date	10/22/2002	Invoice	9090912752
Bill To: MM ENERGY INC 1900 S E 15TH ST, BLDG 700, STE B EDMOND OK 73103				Remit To: Dowell a Division of Schlumberger Technology Corporation PO Box 201556 Houston TX. 77216-1556			
Terms 30 Days Net				Service Description DW Cementing-Case, Cement Surface			
Customer PO		Contract		AFE		Price Reference Dowell US	
Well MAXFIELD 0	State KS	County/Parish/Block Hamilton		Legal Location			
Field Surface	Customer or Authorized Representative Rig 11, Cheyene			Rig			
Item	Description	Quantity	List Price	Disc	Net Price	Net Amount	
48601000	Cement Head Rental	1.000 JOB	529.00	-100.000 %	0.0000	0.00	
49100000	Service Chg Cement Mat Land All DW Fur	201.000 CF	2.29	-65.000 %	0.8015	161.10	
49102000	Transportation: Cement Ton Mile	652.000 MI	1.69	-65.000 %	0.5915	385.66	
59200002	Mileage, All Other Equipment	144.000 MI	4.53	-65.000 %	1.5855	228.31	
59697004	PRISM	1.000 JOB	885.00	-65.000 %	309.7500	309.75	
102871020	Casing Cmmt 0000-2000' 1st 4hr	1.000 EA	2,040.00	-65.000 %	714.0000	714.00	
Sub-Total Services						1,798.82	
53003085	Insert, Orifice Fill	1.000 EA	580.00	-65.000 %	203.0000	203.00	
56011085	Centralizer, Regular	3.000 EA	130.00	-65.000 %	45.5000	136.50	
56704085	Plug, Top Rubber Alum Core	1.000 EA	276.00	-65.000 %	96.6000	96.60	
102946000	Fuel Surcharge	1.000 EA	77.08		77.0800	77.08	
D020	Bentonite Extender D20	380.000 LB	0.26	-65.000 %	0.0910	34.58	
D029	Cellophane Flakes D29	44.000 LB	2.61	-65.000 %	0.9135	40.19	
D132	Extender, Cement D132	24.000 CF	6.65	-65.000 %	2.3275	55.86	
D903	Cement, Class C D903	165.000 CF	16.60	-65.000 %	5.8100	958.65	
K232	Thread Locking Compound Kit K232	1.000 EA	49.95	-65.000 %	17.4825	17.48	
S001	Calcium Chloride 77% S1	335.000 LB	0.66	-65.000 %	0.2310	77.38	
Sub-Total Products						1,697.32	
Total before tax						3,496.14	
Tax, US State/CanGST 5.300 %						106.30	
Tax, US City 1.000 %						20.07	
Total Amount Due on or Before 11/21/2002 PAYABLE IN USD FUNDS						3,622.51	
VENDOR NO.: 20614				WELL NO.: 35006			
G. L. NO.: 11140				16.5			

Please reference invoice number 9090912752 on payment

Thank-you for calling Dowell

Dowell a Division of Schlumberger Technology Corporation
 204 S Missouri
 Ulysses, KS 67880
 Tel: 316 356 1272
 Fax: 316 356 1911

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KCC WICHITA

INVOICE

ORIGINAL

Service Date 10/26/2002 Job Number 2205440499 Invoice Date 10/29/2002 Invoice 9090916798

Bill To: MM ENERGY INC
 1900 S E 15TH ST, BLDG 700, STE B
 EDMOND OK 73103

Remit To: Dowell a Division of Schlumberger
 Technology Corporation
 PO Box 201556
 Houston TX 77216-1556

Tax Registration Number: 22-1692661
 We can invoice you EDI: Call (281) 285 4230 for more information.

Terms: 30 Days Net

Service Description: DW Cementing-Case, Cement Prod

Customer PO: [Blank] **Contract:** [Blank] **AFE:** [Blank] **Price Reference:** Dowell US

Well: KATTER JOHN 0 **State:** KS **County/Parish/Block:** Hamilton **Legal Location:** [Blank]

Field: Longstring **Customer or Authorized Representative:** Rig 11, Cheyene **Rig:** [Blank]

Item	Description	Quantity	List Price	Disc	Net Price	Net Amount
48601000	Cement Head Rental	1.000 JOB	529.00	-65.000 %	185.1500	185.15
49100000	Service Chg Cement Matl Land All DW Fur	629.000 CF	2.29	-65.000 %	0.8015	504.14
49102000	Transportation, Cement Ton Mile	1,988.000 MI	1.69	-65.000 %	0.5915	1,175.90
59200002	Mileage, All Other Equipment	144.000 MI	4.53	-65.000 %	1.5855	228.31
59697004	PRISM	1.000 JOB	885.00	-65.000 %	309.7500	309.75
102871035	Csg Cement 3001-3500' 1st 4hr	1.000 EA	2,340.00	-65.000 %	819.0000	819.00
Sub-Total Services						3,222.25
50101054	Shoe, Guide Cement Type 5 1/2 In	1.000 EA	277.00	-65.000 %	96.9500	96.95
53003054	Insert, Orifice, Fill	1.000 EA	407.00	-65.000 %	142.4500	142.45
56011054	Centralizer, Regular	12.000 EA	105.45	-65.000 %	36.9075	442.89
56702054	Plug, Cementing 5 1/2 In Top Plastic	1.000 EA	120.00	-65.000 %	42.0000	42.00
102946000	Fuel Surcharge	1.000 EA	138.09		138.0900	138.09
D020	Bentonite Extender D20	2,030.000 LB	0.26	-65.000 %	0.0910	184.73
D029	Cellophane Flakes D29	150.000 LB	2.61	-65.000 %	0.9135	137.02
D132	Extender, Cement D132	132.000 CF	6.65	-65.000 %	2.3275	307.23
D827	Chemical Wash CW100 D827	20.000 BL	60.55	-65.000 %	21.1925	423.85
D903	Cement, Class C D903	442.000 CF	16.60	-65.000 %	5.8100	2,568.02
K232	Thread Locking Compound Kit K232	1.000 EA	49.95	-65.010 %	17.4775	17.48
S001	Calcium Chloride 77% S1	1,033.000 LB	0.66	-65.000 %	0.2310	238.62
Sub-Total Products						4,739.33
Total before tax						7,961.58
Tax, US State/CanGST 5.300 %						178.09
Tax, US City 1.000 %						33.60
Total Amount Due on or Before 11/28/2002 PAYABLE IN USD FUNDS						8,173.27

NO. 20614
 WELL NO.: 35006
 G. L. NO.: 71140

Please reference invoice number 9090916798 on payment.

Thank-you for calling Dowell

MM Energy, Inc.

1900 S.E. 15th Street
Bldg. 700, Suite B
Edmond, OK 73013
Tel (405) 340-9000
Fax (405) 340-9011

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JUL 16 2003

KCC WICHITA

July 14, 2003

Mr. Jim Hammon
Kansas Corporation Commission
Conservation Division
130 S. Market Street, Room 2078
Wichita, KS 67202

Re: Hamilton County Wells
Missing Completion Information

Dear Mr. Hammon:

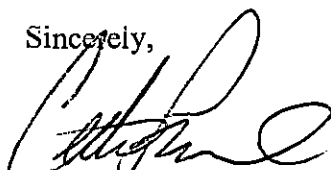
Per your request, please find enclosed copies of the Cementing tickets on all three wells (Katterjohn #2, Maxfield #2, Lewis #2).

The Completion Dates for the wells is as follows:

<u>Well Name</u>	<u>Spud Date</u>	<u>Date Reached TD</u>	<u>Completion Date</u>
Lewis #2	10/18/02	10/20/02	1/3/03
Maxfield #2	10/21/02	10/23/02	1/5/03
Katterjohn #2	10/24/02	10/26/02	1/4/03

If you have any additional questions or need additional information, please feel free to contact me at your convenience.

Sincerely,



Ceth Loomis