

COPY

Side Two

Operator Name: M M Energy, Inc. Lease Name: Maxfield Well #: 2
 Sec. 2 Twp. 21 S. R. 41 East West County: Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Chase 2600'

List All E. Logs Run:
 Dual Induction, Density/Neutron,
 Microlog

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	325'	Class H	130	2% BENTONITE + 2% CaCl ₂ + 0.33 lb/sk
Production	7 7/8	5 1/2	17#	3200'	Class H	368	2% CaCl ₂ + 4% BENTONITE 0.50 lb/sk CELL-FLAKE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2828-2860	Acidize 1000gal 15%	
4	2744-2814	Acidize 1500gal 15%	
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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	X	No
		2 3/8	2899'					
Date of First, Resumed Production, SWD or Enhr.			Producing Method					
1/27/03			Flowing	X	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 150 Mcf	Water 150 Bbls.	Gas-Oil Ratio		Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval 2828'-2860' + 2744'-2814'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____



Dowell a Division of Schlumberger Technology Corporation
 204 S Missouri
 Ulysses, KS 67880
 Tel: 316 356 1272
 Fax: 316 356 1911

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COPY

Service Date	10/24/2002	Job Number	2205440498	Invoice Date	10/25/2002	Invoice	9090914799
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MM ENERGY INC 1900 S E 15TH ST, BLDG 700, STE B EDMOND OK 73103	Dowell a Division of Schlumberger Technology Corporation PO Box 201556 Houston TX 77216-1556 Tax Registration Number: 22-1692661 We can invoice you EDI. Call (281) 285 4230 for more information.
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Terms 30 Days Net	Service Description DW Cementing-Case, Cement Surface		
Customer PO	Contract	AFE	Price Reference Dowell US
Well KATTER JOHN 0 <i>Maxfield</i>	State KS	Country/Parish/Block Hamilton	Legal Location
Field XXXXXXXX <i>Surface</i>	Customer or Authorized Representative Rig 11, Cheyenne	Rig	

Item	Description	Quantity	List Price	Disc	Net Price	Net Amount
48601000	Cement Head Rental	1.000 JOB	529.00	-100.000 %	0.0000	0.00
49100000	Service Chg Cement Mat Land All DW Fur	191.000 CF	2.29	-65.000 %	0.8015	153.09
49102000	Transportation Cement Ton Mile	819.000 MI	1.69	-65.000 %	0.5915	366.14
59200002	Mileage, All Other Equipment	144.000 MI	4.53	-65.000 %	1.5855	228.31
59697004	PRISM	1.000 JOB	885.00	-65.000 %	309.7500	309.75
102871020	Casing Crmnt 0000-2000' 1st 4hr	1.000 EA	2,040.00	-65.000 %	714.0000	714.00
Sub-Total Services						1,771.29
53003085	Insert, Office Fill	1.000 EA	580.00	-65.000 %	203.0000	203.00
56011085	Centralizer, Regular	3.000 EA	130.00	-65.000 %	45.5000	136.50
56704085	Plug, Top Rubber Alum Core	1.000 EA	276.00	-65.000 %	98.6000	98.60
102946000	Fuel Surcharge	1.000 EA	75.90		75.9000	75.90
D020	Bentonite Extender D20	400.000 LB	0.26	-65.000 %	0.0910	36.40
D029	Cellophane Flakes D29	45.000 LB	2.61	-65.000 %	0.9135	41.11
D132	Extender, Cement D132	18.000 CF	6.65	-65.000 %	2.3275	41.89
D903	Cement, Class C D903	159.000 CF	16.60	-65.000 %	5.8100	923.79
K232	Thread Locking Compound Kit K232	1.000 EA	49.95	-65.000 %	17.4825	17.48
S001	Calcium Chloride 77% S1	324.000 LB	0.66	-65.000 %	0.2310	74.84
Sub-Total Products						1,647.51
Total before tax						3,418.80
Tax, US State/CanGST 5.300 %						102.70
Tax, US City 1.000 %						19.38
Total Amount Due on or Before 11/24/2002 PAYABLE IN USD FUNDS						3,540.88

VENDOR NO.: *20614*
 WELL NO.: *35007*
 G. L. NO.: *71140*

Please reference invoice number 9090914799 on payment.

Thank-you for calling Dowell

Schlumberger

Dowell a Division of Schlumberger Technology Corporation
 204 S Missouri
 Ulysses, KS 67880
 Tel: 316 356 1272
 Fax: 316 356 1911

INVOICE

ORIGINAL

Service Date 10/23/2002 Job Number 2205440497 Invoice Date 10/25/2002 Invoice 9090914851

Bill To: MM ENERGY INC 1900 S E 15TH ST, BLDG 700, STE B EDMOND OK 73103	Remit To: Dowell a Division of Schlumberger Technology Corporation PO Box 201556 Houston TX 77216-1556 Tax Registration Number: 22-1692661 We can invoice you EDI. Call (281) 285 4230 for more information.
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Terms: 30 Days Net Service Description: DW Cementing-Case, Cement Prod

Customer PO Contract AFE Price Reference Dowell US

Well: MAXFIELD 0 State: KS County/Parish/Block: Hamilton Legal Location

Field: *Longstony* Customer or Authorized Representative: Rig 11, Cheyene

Item	Description	Quantity	List Price	Disc	Net Price	Net Amount
48601000	Cement Head Rental	1.000 JOB	529.00	-65.000 %	185.1500	185.15
49100000	Service Chg Cement Matl Land All DW Fur	748.000 CF	2.29	-65.000 %	0.8015	599.52
49102000	Transportation Cement Ton Mile	2,355.000 MI	1.69	-65.000 %	0.5915	1,392.98
59200002	Mileage, All Other Equipment	144.000 MI	4.53	-65.000 %	1.5855	228.31
59697004	PRISM	1.000 JOB	885.00	-65.000 %	309.7500	309.75
102871035	Csg Cement 3001-3500' 1st 4hr	1.000 EA	2,340.00	-65.000 %	819.0000	819.00
Sub-Total Services						3,534.71
50101054	Shoe, Guide Cement Type 5 1/2 In	1.000 EA	277.00	-65.000 %	96.9500	96.95
53003054	Insert, Orifice, Fill	1.000 EA	407.00	-65.000 %	142.4500	142.45
56011054	Centralizer, Regular	12.000 EA	105.45	-65.000 %	36.9075	442.89
56702054	Plug, Cementing 5 1/2 In Top Plastic	1.000 EA	120.00	-65.000 %	42.0000	42.00
102946000	Fuel Surcharge	1.000 EA	53.02		53.0200	53.02
D020	Bentonite Extender D20	2,680.000 LB	0.26	-65.000 %	0.0910	243.88
D029	Cellophane Flakes D29	170.000 LB	2.61	-65.000 %	0.9135	155.29
D132	Extender, Cement D132	163.000 CF	6.65	-65.000 %	2.3275	379.38
D827	Chemical Wash CW100 D827	20.000 BL	60.55	-65.000 %	21.1925	423.85
D903	Cement, Class C-D903	515.000 CF	16.60	-65.000 %	5.8100	2,992.15
K232	Thread Locking Compound Kit K232	1.000 EA	49.95	-65.010 %	17.4775	17.48
S001	Calcium Chloride 77% S1	1,222.000 LB	0.66	-65.000 %	0.2310	282.28
Sub-Total Products						5,271.62
Total before tax						8,806.33
Tax, US State/CanGST 5.300 %						190.14
Tax, US City 1.000 %						35.88
Total Amount Due on or Before 11/24/2002 PAYABLE IN USD FUNDS						9,032.35

VENDOR NO.: 20614
 WELL NO.: 35007
 G. L. NO.: 71140

Please reference invoice number 9090914851 on payment.

Thank-you for calling Dowell

MM Energy, Inc.

1900 S.E. 15th Street
Bldg. 700, Suite B
Edmond, OK 73013
Tel (405) 340-9000
Fax (405) 340-9011

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KCC WICHITA

July 14, 2003

Mr. Jim Hammon
Kansas Corporation Commission
Conservation Division
130 S. Market Street, Room 2078
Wichita, KS 67202

Re: Hamilton County Wells
Missing Completion Information

Dear Mr. Hammon:

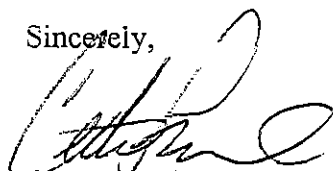
Per your request, please find enclosed copies of the Cementing tickets on all three wells (Katterjohn #2, Maxfield #2, Lewis #2).

The Completion Dates for the wells is as follows:

<u>Well Name</u>	<u>Spud Date</u>	<u>Date Reached TD</u>	<u>Completion Date</u>
Lewis #2	10/18/02	10/20/02	1/3/03
Maxfield #2	10/21/02	10/23/02	1/5/03
Katterjohn #2	10/24/02	10/26/02	1/4/03

If you have any additional questions or need additional information, please feel free to contact me at your convenience.

Sincerely,



Ceth Loomis