

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4548
name Herman Lang Oil & Gas
address Route 2
Carden City, Ks. 67246
City-State/Zip

Operator Contact Person Same
Phone

Contractor: license #
name

Wellsite Geologist
Phone

PURCHASER K.N. Energy

Designate Type of Completion
New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Spud Date Date Reached TD Completion Date

Total Depth PBDT

Amount of Surface Pipe Set and Cemented at feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15

County Hamilton

Sec 1 Twp 21S Rge 41

1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

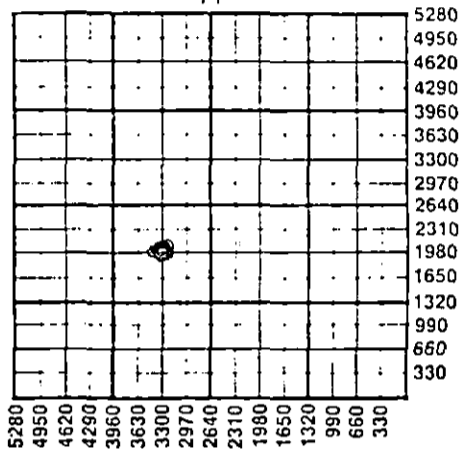
Lease Name FL Thompson #1 Well#

Field Name Bradshaw

Producing Formation

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Date

Subscribed and sworn to before me this day of 19

Notary Public

Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

RECEIVED
STATE CORPORATION COMMISSION

JUN 26 1986

CONSERVATION DIVISION
Wichita, Kansas

6-26-86

RECEIVED
STATE CORPORATION COMMISSION

APR 13 1986

CONSERVATION DIVISION
Wichita, Kansas

Operator Name Lease Name Well# SEC TWP RGE East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
.....
.....
.....

shots per foot	PERFORATION RECORD specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
.....
.....
.....

TUBING RECORD	size	set at	packer at	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
.....

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

Dually Completed. Commingled

PRODUCTION INTERVAL

June 25, 1986

Ann.. F. L. Thompson #1 K-86-0019
F. A. Buehne #1 K-86-0029

Here are the copies (which incidentally were attached to the note from Rhoda). Anyway, as we've discussed they are very scanty, but this together with the Skelly well reports are all that we have.

Thanks

Maxine

POST ROCK GAS, INC.

Robert L. Palmer
Vice President



P.O. Box 246
Luray, Kansas 67649
(913) 698-2398

December 7, 1992

Kansas Corporation Commission
Attn: Richard Smith
200 Colorado Derby Building
202 W 1st Street
Wichita, Kansas 67202

Dear Mr. Smith:

This letter is written based on our phone conversation last week in regards to the operations for Lang Oil & Gas on two gas wells located in Hamilton County, Kansas delivering into K.N. Energy.

Buehne - Section 4-T21S-R41W
Thompson - Section 1-T21S-R41W

Please make all the necessary arrangements to show Lang Oil & Gas as operators of these wells and that Post Rock Gas, Inc. is currently purchasing 100% of the gas.

If you have any questions, please notify Post Rock Gas at the number listed above or Lang Oil & Gas at the address below.

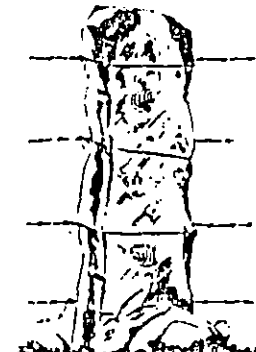
Thank you,


Charles P. Waymaster

CPW/dr

cc: Lang Oil & Gas
70 N. Farmland Road
Garden City, Kansas 67846
316-275-1953

TELEX (913) 698-2382



Limestone posts, with a pioneer personality, have supported their barbed wire fences around thousands of prairie acres in North Central Kansas since the 1870's. Still standing guard, they reflect the sturdy character of the pioneers whose ingenuity conceived and erected them on their almost treeless homesteads. No two posts are quite alike in size, shape, or the natural color that time and nature has weathered on their surfaces.

This post-rock area is marked by the use of stone posts, from the western border of Washington County southwest for almost two hundred miles into northern Ford County in with the

fencepost area ranges from ten to forty miles. The counties included in this area are Republic, Jewell, Osborne, Mitchell, Cloud, Ottawa, Lincoln, Russell, Rooks, Ellis, Ness, Rush, Barton, Ellsworth, Pawnee, and Hodgeman. It is estimated that about forty thousand miles of post-rock fence can be traced throughout this area.

The first use of the limestone was for building rock. It was uncovered from outcroppings, "sledged" out by hand and dressed with stone hammers. Because of its availability and abundance, it was soon extensively used for construction of homes, schools, churches, bridges, posts, decorative stone, and other structural purposes. Soon a method of quarrying was used where holes

were drilled into the limestone strata about eight inches apart. Feathers and wedges were placed in the holes and the wedges lightly pounded until the rock split in desired widths. Water was sometimes poured in the holes, in the winter and the expansion of the freezing water would split the stone.

The era of quarrying rock for fence posts has been practically over since the 1920's. Increased prices of stone posts compared to wooden and steel posts caused their quarrying to be generally discontinued. These two-toned light-tan, rusty-brown stone posts with weathered dark irregular patches dress the prairie landscape with a distinctiveness not found elsewhere.