

To: 1 040173
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-145-20,591-6600
SE SE NW, SEC. 32, T 23 S, R 16 W/EX

TECHNICIAN'S PLUGGING REPORT

Operator License # 9354
Operator: Central Energy Corporation
Name & Address Box 47590
Wichita, KS 67201

2970 feet from S section line
2970 feet from E section line
Lease Name Hammeke Well # 2
County Pawnee 139.43
Well Total Depth 4295 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 255

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Gressel Oilfield Service License Number 3004
Address Box 607, Burrton, KS 67020

Company to plug at: Hour: 9 a.m. Day: 14 Month: 10 Year: 19 88

Plugging proposal received from George Rayl

(company name) Gressel Oilfield Service (phone) 316-463-5161

were: 5 1/2" at 4294' PBD 4285' Perfs at 4182-90' Elevation 2068' GL

1st plug pump 20 sx cement and 1 sx hulls,

2nd plug pump 4 sx hulls, 10 sx gel, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 130 sx cement

RECEIVED
STATE CORPORATION COMMISSION
OCT 18 1988

10-18-88

Plugging Proposal received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 9:45 a.m. Day: 14 Month: 10 Year: 19 88

ACTUAL PLUGGING REPORT 2 3/8" tubing was hung up. 1st plug pumped down tubing with

100 lbs. hulls and 20 sx common cement. Cut 2 3/8" tubing off and recovered 2215'.

2nd plug pumped down 8 5/8" with 400 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel,

100 lbs. hulls, released 8 5/8" wiper plug and pumped 130 sx cement.

Maximum pressure 350 psi and shut in 200 psi.

Remarks: Used 60/40 Pozmix 6% gel by B. I. Titan. Recovered 1900' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 10-27-88

INV. NO. 22763

Signed Stephen J. Pfeifer
(TECHNICIAN)