

To: 1 080062
STATE CORPORATION COMMISSION

API NUMBER 15- 055-20,196.0000

Wichita State Office Bldg. - PLUGGING SECTION App. NW SE SE, SEC. 9, T 21 S, R 32 W/EX
130 S. Market, Room 2078 ✓
Wichita, KS 67202

8-30

1250 feet from S section line

1250 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License / 3871

Lease Name Atkinson Well # 1

Operator: Hugoton Energy Corp.

County Finney 89.05

Name:
Address 301 N. Main, #1900
Wichita, KS 67202

Well Total Depth 2740 feet

Conductor Pipe: Size - feet

Surface Casing: Size 8 5/8 feet 349

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ O&A _____

Other well as hereinafter indicated _____

Plugging Contractor Allied Cementing License Number _____

Address _____

Company to plug at: Hour: 11 a.m. Day: 30 Month: 8 Year: 19 96

Plugging proposal received from Joe Brougher

(company name) Hugoton Energy Corp. (phone) 316-287-3811

Perfs: 4 1/2" at 2740' w/550 sx cement, Perfs at 2706-16'

1st plug pump 3 sx hulls and 150 sx cement,

2nd plug pump 50 sx cement down backside.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 12 p.m. Day: 30 Month: 8 Year: 1996

ACTUAL PLUGGING REPORT 1st plug pumped 250 lbs. hulls and 135 sx cement down 4 1/2".

Maximum pressure 500 psi and shut in 250 psi.

Pumped 1 bbl. water down 8 5/8" X 4 1/2"; pressured up to 300#.

RECEIVED
KANSAS CORPORATION COMMISSION

9-4-96
SEP 04 1996

CONSERVATION DIVISION
WICHITA, KS

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED
I (could) observe this plugging.

DATE SEP 15 1996

INV. NO. 46428

8-30

Signed Kenneth P. Strub
(TECHNICIAN)