

To: 1 090283 5-8  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 055-20,210 - 0000

App. SE, SEC. 32, T. 21 S, R. 32 W/XX

1320 feet from S section line

1300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3871

Lease Name Craig Well # 1-32

Operator: Hugoton Energy Corporation  
Name & Address 229 E. William, Ste. 500  
Wichita, KS 67202

County Finney 86.97

Well Total Depth 2676 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 376

Abandoned Oil Well \_\_\_\_\_ Gas Well  Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 1:45 p.m. Day: 7 Month: 5 Year: 19 93

Plugging proposal received from Manny Boatright

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 5 1/2" at 2676' w/600 sx cement, Perfs at 2646-57'

1st plug pump down 5 1/2" casing with 3 sx hulls and 230 sx cement.

Check backside.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 2:30 p.m. Day: 7 Month: 5 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug pumped down 5 1/2" casing with 3 sx hulls and 230 sx cement.

Maximum pressure 1000 psi and shut in 500 psi.

Hooked onto backside-500 psi instant pressure.

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 12 1993  
CONSERVATION DIVISION  
WICHITA, KS

Remarks: Used 60/40 Pozmix 6% gel by Western. No casing recovery.  
(If additional description is necessary, use BACK of this form.)

observe this plugging.

INVOICED

DATE 5-18-93  
37739

Signed [Signature] (TECHNICIAN)