

To: 1 031483
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-075-20,653.0000
App. C NE, SEC. 14, T 21 S, R 43 ~~WXX~~
1308 feet from N~~S~~ section line
1346 feet from E section line

11-25

TECHNICIAN'S PLUGGING REPORT

Operator License # 4511
Operator: William H. Davis
Name & Address: 2800 Mid-Continent Tower
Tulsa, OK 74103

Lease Name Barrett Well # 1-14
County Hamilton 70.36
Well Total Depth 2165 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 549

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A

Other well as hereinafter indicated _____

Plugging Contractor Crown Consulting, Inc. License Number 31761
Address P.O. Box 1816, Liberal, KS 67905-1186

Company to plug at: Hour: 8 a.m. Day: 24 Month: 11 Year: 19 97

Plugging proposal received from Phillip Hill
(company name) Crown Consulting, Inc. (phone) 316-624-0156

Notes: Nitrogen blowout at 2165', Anhydrite 2120', Elevation 3812'

1st plug at 1025' with 100 sx Thixotropic cement,

2nd plug at 650' with 50 sx Thixotropic cement,

3rd plug at 40-0' with 30 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent: All _____ Part _____ None

Operations Completed: Hour: 11:30 a.m. Day: 25 Month: 11 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 1025' with 100 sx Thixotropic cement,

Tagged TOC at 704', 2nd plug at 650' with 50 sx Thixotropic cement,

Est. TOC at 450', 3rd plug at 41-0' with 30 sx cement.

12-4-97

RECEIVED
KANSAS CORP COM
1997 DEC 4 1:09 PM

Remarks: Used Thixotropic 10% kal-seal, 2% cc, 4% gel cement by Halliburton.

INVOICED

(If additional description is necessary, use BACK of this form.)

I (XXXX) did not observe this plugging.

DATE DEC 08 1997 primary report.

INV. NO. 49598

Signed Steve Durrant
(TECHNICIAN)

11-25

EFFECTIVE DATE: 7-14-97

State of Kansas

NOTICE OF INTENTION TO DRILL 075-20, 653

Must be approved by the K.C.C. five (5) days prior to commencing well.

Spot APPROX. C - NE/4 Sec. 14, Twp. 21, S, Rg. 43. X East

Expected Spud Date July 15 1997 month day year

OPERATOR: License # 04511 Name: William H. Davis Address: 2800 Mid-Continent Tower City/State/Zip: Tulsa, OK 74103 Contact Person: Wayne K. Taylor Phone: (918) 587-7782

1308 feet from South / North line of Section 1346 feet from East West line of Section IS SECTION REGULAR Y IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side) County: Hamilton Lease Name: Barrett Well #: 1-14 Field Name: None Designated

CONTRACTOR: License #: 30606 Name: Murfin Drilling Co., Inc.

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Marmaton - Chase Nearest lease or unit boundary: 1368 Ground Surface Elevation: 3812.3 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 180 Depth to bottom of usable water: 1300 Surface Pipe by Alternate: 1 # 2 500 Length of Surface Pipe Planned to be set: Length of Conductor pipe required: -0- Projected Total Depth: 4700 Formation at Total Depth: Marmaton Water Source for Drilling Operations: Well or pond if well farm pond X other available, otherwise "other" Will Cores Be Taken?: yes X no If yes, proposed zone: 200' Alt. II Req.

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary GWO Disposal Wildcat Cable Seismic; # of Holes Other If GWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location: Exp. 1/9/98

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 20-101, et. seq. It is agreed that the following minimum requirements will be met:

* SPACED ONLY IN CHASE FORMATION. IF WELL IS RE-COMPLETED THE CHASE FORMATION PLEASE ADVISE THE

Vertical 870667 M+105 en 2125 DP Bit stuck 0.2120' maybe frac 8-1500' of 8-101' of D.C. Pusher Dad A.C. Kanner SPUD DATE 8-1-97 INIT. Mln LENGTH SURFACE PLANNED 570' RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 5/8 @ 549 CONDUCTOR ANHYDRITE T- B- ELEVATION

Table with columns: TO, FORMATION, DV TOOL, ALT II DONE, Ft. W/, SX, Y, N, Ft. W/, SX, Ft. W/, SX, Ft. W/, SX, Ft. W/, SX, FT HOLE CIRC/W, MOUSE HOLE W/10, SX, AT HOLE CIRC/W, 15, SX, MOUSE HOLE W/10, SX, AFTER WELL, SX (Irr. Well), Pond Hauling, TECHNICIAN, DATE, YPE OF CEMENT, 60/40 poz 6 gel - 1/4 fluid seal, TARTING TIME, (AM/PM) DATE, OMPLETION TIME, (AM/PM) DATE, EMENT COMPANY

RECEIVED CONDUCTOR PLUGGED 11/1/97