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To: 1 051287
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-075-20,437
App. W/2 SE
SE SW, SEC. 4, T 21 S, R 42 W/E
330 feet from S section line
3180 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5171
Operator: TXO Production Corporation
Name & Address: 1660 Lincoln Street, Suite 1800
Denver, CO 80264

Lease Name Wilcoxon Well # 1
County Hamilton 176.25
Well Total Depth 5423 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 1014

Abandoned Oil Well Gas Well Input Well SMD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Murfin Drilling Company License Number 6033

Address 250 North Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 12 p.m. Day: 6 Month: 4 Year: 1990

Plugging proposal received from Frank Pfannensteil

(company name) TXO (phone) 303-861-4246

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2908' Base
1st plug at 2900' with 50 sx cement, 2nd plug at 1400' with 50 sx cement,
3rd plug at 1040' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 3 p.m. Day: 6 Month: 4 Year: 1990

ACTUAL PLUGGING REPORT 1st plug at 2914' with 50 sx cement,
2nd plug at 1409' with 50 sx cement,
3rd plug at 1047' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 4-18-90

INV. NO. 27870

4-6

APR 19 1990

CONSERVATION DIVISION
Wichita, Kansas

Signed Richard W. Lacey (TECHNICIAN)

4-10-90

FORM MUST BE TYPED
EFFECTIVE DATE: 3/24/90

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 23, 1990
month day year

APP W/2 SE SE SW
SE SW Sec 4 Twp 21 S, Rq 42W — East
— West

OPERATOR: License # 5171
Name: TXO Production Corp.
Address: 1660 Lincoln Street, Suite 1800
City/State/Zip: Denver, CO 80264
Contact Person: Jerry Collins
Phone: (303) 861-4246

330 feet from South line of Section
3180 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 6033
Name: Murfin Drilling Company

County: Hamilton
Lease Name: Wilcoxen Well #: 1
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWO Disposal Wildcat Cable
 Seismic; # of Holes

Is this a Prorated Field? yes no
Target Formation(s): Morrow
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3754' feet MSL
Domestic well within 330 feet: yes no

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Municipal well within one mile: yes no
Depth to bottom of fresh water: 330' 1000'
Depth to bottom of usable water: 1350'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 450'
Length of Conductor pipe required: _____
Projected Total Depth: 5300'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
 well farm pond other

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

Exp. 9-9-90

AFFIDAVIT

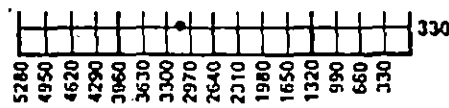
350' AH. II Reg.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;

PUSHER <u>Frank Panapathiel</u>	TD <u>5423</u> FORMATION <u>MISS</u>	SURFACE PIPE <u>8 3/8 @ 1014</u>	ANHYDRITE <u>2909</u> ELEVATION <u>8058</u>	STARTING TIME & DATE <u>12:00 p 4-4-90</u>	COMPLETION TIME & DATE <u>3:00 pm 4-4-90</u>	1st PLUG @ <u>2900</u> FT. WI <u>50</u> SX	2nd PLUG @ <u>1409</u> FT. WI <u>50</u> SX	3rd PLUG @ <u>1047</u> FT. WI <u>50</u> SX	4th PLUG @ <u>40</u> FT. WI <u>10</u> SX	RAT HOLE CIRCULATED WI <u>15</u> SX	MOUSE HOLE CIRCULATED WI <u>10</u> SX	WATER WELL PLUGGED WI _____ SX	CEMENT COMPANY <u>Dowell</u>	TECHNICIAN <u>Richard Lacey 4-2-90</u>	TYPE OF CEMENT <u>60/40 pib 6 logel</u>
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NO SHOW GAS
Spud 3-26-90
Set 1000' 8/98
24 H -



- RECEIVED DIVISION
- File Drill Pit Application (form COP-1) with intent to drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorated orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry.
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- APR 1990
CONSERVATION DIVISION