Form CP-4 Rev. 12-15-80

1167 20 (E3)

Wichita Kansas

11-30-8(CONSERVATION DIVISION

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

WELL PLUGGING RECORD

Make Required Affidavit	COUNTY	Pawnee	·	SEC.	WP.	23s	RGE. _{16W} E/W
							· _#1
	Office Addi	ress143	32 Vick	ers KSBT E	RldgWic	hita,	Ks. 67202
	ļ.		_				e):
	Date Well (
	Application	n for plu	gging f	iled			
	Plugging co						
	Plugging co	ompleted_		1]	_19-81		
**************************************	Reason for	abandonin	ent of	well or pr	oducing fo	rmati	on
Locate Well correctly on above		·····		De	pleted :		
Section Platt.	Was permiss	sion obta	ined fr	om the Con	servation	Divis	ion or it's
•	Agent's bef	fore plug	ging wa	s commence	d?v	c —	
Name of Conservation Age							
Producing formation		Depth to	top	bott	om	_T.D.	4142
Show depth and thickness							
מדו מפר מים נואחיים מום מאם	ne.		_				Cosima Daggard
OIL, GAS OR WATER RECORD				<u> </u>			Casing Record
Formation	Content	From	То	Size 10-3/4"	Put in 255'		Pulled Out
				5-1/2"	4135		none
			ļ				
fluid was placed and the or other plugs were used to	l, state the cluch plug set	haracter 650' and , 2270' a	of same set 5 and 217	sacks ceme 5' Pulle 0 sacks ge	ent. Shoted a total	pipe of 6	@3325', 3000 8 joints of page and
						•	
		• .					
(If additiona Name of Plugging Contrac	al description ctorKe			ise BACK of		et)	
STATE OF Kansas R. Darrell Ke above-described well, be facts, statements, and n filed and that the same	lso eing first dul matters herein	employ y sworn c containe	ree of connumber of the	wner) or (says: The he log of	at I have	knowl	or) of the edge of the ibed well as
			(Sigr	ature) //	nase, Kans (Add		Ho
SUBSCRIBED AND SW	WORN TO before	me this	24th	day of	November	. 1	.9 81
	REN	E NCOVER of Kansas Exp. Aug. 15, 19		- Jan	me H	1 1	y Public.
My Commission expires:	My Comm. I	Exp. Aug. 15, 19	85 B				
					517		ECEIVED PORATION COMMISSIO

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

Form CP-4 Rev. 12-15-80

15-145-30087-000

WELL PLUGGING RECORD

Give All Information Com Make Required Affidavit	pletely						
rake Required Airidavic	COUNTY	Paynee		SEC.	TWP. 235	RGE. <u>lew</u> E/W	
	Location as						
	Tease Owner				•	gr	
	Lease Name		ioman=1	inehart Co	rporations Well	No	
\ 							
	Office Address 1432 Victors KSBT Bldg. Wichita, Vs. 67202 Character of Well (Completed as Oil, Gas or Dry Hole):						
, , , , , , , , , , , , , , , , , , , ,	<u>!</u>		_				
	Date Well Completed						
	4	Application for plugging filed Plugging commenced 13-13-83					
	Plugging of	amleted_		<u>1.3</u>	<u>1,561</u>		
						ntion	
Locate Well	Reason Tor	•			_		
correctly on above	The neurice					dolon ou itio	
Section Platt.	-					rision or it's	
N							
Name of Conservation Age							
Producing formation					.omT.	D. 41/42*	
Show depth and thickness	of all water	, oil and	gas to	rmations.			
OIL, GAS OR WATER RECORD	s					Casing Record	
Formation	Content	From	To	Size	Put in	Pulled Out	
		l	,	5-1/2"	2551 41351	2178	
				3-17-		* 3.7 · 3 · 7	
		<u> </u>		<u>.</u>			
Describe in detail the fluid was placed and the or other plugs were used to feet for ea Plugged off bottom wi	method or me , state the cl ch plug set	thods use haracter	d in in of same	troducing and depth	it into the h	nold. If cement	
2815', 2685', 2595', Plugged well with 15 displaced with 150 se	2495', 2400' secks gel, 5	, 2270' a sacks bu	ond 217	5 <mark>'. Pulle</mark> O sacks ge	d a total of	63 joints of pip	
				·			
		• 4					
(If additional Name of Plugging Contract	l description tor <u>Ke</u>	is neces	sary, u	ing BACK of	this sheet)		
STATE OF Kansas R. Darrell Kel above-described well, be	ing first dul	(employ y sworn c	ee of con oath,	says: Th	owner or oper	wledge of the	
facts, statements, and make filed and that the same	are true and	correct.	So hel	p me God.	the above-des	eribed well as	
-	•		(Sign	nature)	nasc, Kansas (Addres	ss)	
SUBSCRIBED AND SW	DRN TO before	me this	_24th	day of	November RECEIVED	19 81	
	IRENE State	HOOVER	<u> </u>	STATE	COBPORATION/COM	ary Public.	
My Commission expires:	My Comm. Ex	p. Aug. 15, 198	5		DEC 2 1 198		

CONSERVATION DIVISION
Wichita Kansas

COMPLETION DATA

Messman-Rinehart Oil Company
No. 1 Wiles
Ctr. W/2 NE/4 SE/4, Sec. 36-23S-16W
Pawnee County, Kansas

15-145-30087-0000

9/30/65	-	Moved in cable tools, swabbed hole down to top of cement, drilled out cement
		•

10/1/65 - Finished drilling out cement, loaded hole, drilled shoe, ran Lane-Wells Radioactivity Lóg, Set Baker Packer

10/2/65 - Perforated 4047-57 ft. w/4 $^{\rm S}$ ft., Ran 2 $^{\rm H}$ tubing through packer to Arbuckle, Ran $1\frac{1}{4}$ $^{\rm H}$ tubing to perforations

10/3/65 - Fraced w/15,000 sand and 16,000 gal. water, maximum pressure 2800#, broke to 2100# and fed in 4500# sand

10/4/65 - Swabbed through 1411 tubing

10/5/65 - Casing pressure 800#, well kicked off and flowed 4 hrs. (appears to be drying up)

Tested 2,196 Mcfg, 620# casing pressure (still a little moisture, to continue testing 10/7/65)

Pulled swab once and well kicked off from Arbuckle, making 4,000 Mcfg (dry) through 2" tubing

Waiting for gas connection

MESSMAN-RINEHART OIL COMPANY

Roger L. Messman

RLM/bjs 10/6/65

RECEIVED STATE CORPORATION COMMISSION

DEC 2 1 1981

CONSERVATION DIVISION Wichita, Kansas

Well Record:

Location:

Ctr. W/2 NE/4 SE/4 Section 36-235-16W

Paimee County, Kansas

Completed:

Commenced:

May 31, 1965

June 14, 1965

(Rotary)

Messman-Rinehart Oil Gompany Contractor:

1432 Wichita Plaza

Wichita, Kansas, 67202

Elevetion:

Production:

20491 K/8

980' - Anhydrite (*1060) 3042' - Howard (-993) 3511' - Heebner (-1452) 3642' - Brown Lime (-1593)

3009* - Conglomerate (-1960) 4132' - Arbuckle (-2083)

3652' - Lansing (-1603)

Gas

Operator:

Messman-Rinehart Oil Company

1432 Wichita Plaza

Wichsta, Kansas, 67202

Gasing Record: 10-3/4" @ 255 w/125 sx. cement 5-1/2" @ 4135" w/140 sx. coment

)Figures indicate bottom of formation)

Clay and Sand	, · . · ·
Shale & Sand Streaks 245	
Shale 255	, .
Shale & Red Bed 486	
Sand 570	
Shale 725	•
Red Bed & Shells 980	;
Anhydrite 1010	
Shale & Shells 1950	
Lime & Shale 2010	•
Lime 2160	· .
Lime & Shale 2600	,
Shale	
Shale w/Lime Streaks 2970	
Shale & Lime 3140	. <i>*</i> .
Ilma & Chale 3320	, , , , , , , , , , , , , , , , , , , ,
Lime 3483	
Lime & Shale 3650	777
Lime 3745	* +
Lime (chalky) 3805	
Lime 4035	
Conglomerate 4060	
Lime - charty 4095	
Conglomerate 4135	
Lime 4142 R.1	D.

The undersigned, MESSMAN-RINEHART OIL COMPANY, hereby certifies that the above log is a true and correct log of the formation encountered in drilling the above well as reflected by the Delly Drilling Reports.

NESSMAN-BLUEHART OIL COMPANY

Subscribed and sworn to before me this 7th day of July, 1965

Barbara J. Scott, Notery Public

My Commission Expires: December 1, 1968

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DEC 2 1 1981

CONSERVATION CAUSION Wichita, Kunsas