

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-055-20,210-0000

LEASE NAME Craig

WELL NUMBER 1-32A

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

 Ft. from S Section Line

 Ft. from E Section Line
 SE/4

SEC. 32 TWP. 21S RGE. 32W (E) or (W)

COUNTY Finney

LEASE OPERATOR Hugoton Energy Corporation

ADDRESS 229 E. William, #500, Wichita, Ks. 67201

PHONE# (316) 262-1522 OPERATORS LICENSE NO. 3871

Date Well Completed

Character of Well Gas

Plugging Commenced 5-7-93

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 5-7-93

The plugging proposal was approved on (date)

by Steve Middleton (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom T.O. 2676'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	376'	none
				5-1/2"	2676'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Pumped 260 sacks 60/40 pos, 6% gel W/200# hulls down 5-1/2" casing, Pressured up on the backside and held.

Plugging Complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Hugoton Energy Corporation

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

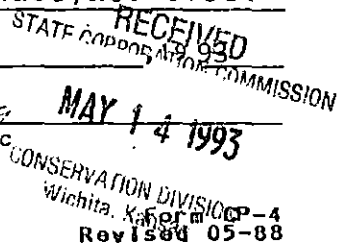
(Signature) R. Darrell Kelso

(Address) P.O. Box 347 Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 12th day of May

Irene Herzberg
Notary Public

My Commission Expires:



KANSAS DRILLERS LOG

S. 32 T. 21 R. 32 E
W

API No. 15 — 055 — 20,210-0000
County Number

Loc. SE

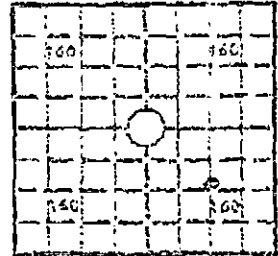
Operator
A. D. McKelvy

County Finney

Address
48 Lloyd Drive Atherton, California 94025

640 Acres
N

Well No. #32-A Lease Name Helen Craig



Footage Location
1320 feet from (N) (S) line 1500 feet from (E) (W) line

Elev.: Gr. 2876

Principal Contractor B & N DRILLING CO. Geologist MR. WILLIAM HEE

Spud Date 10/14/85 Total Depth 2676 P.B.T.D. 2676

Dr. 2880' KB 2882'

Date Completed 10/16/85 Oil Purchaser NO COMMITMENT

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (I.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
SURFACE	12 1/2"	8 5/8"	28#	375'	SO' WEST "H"	275sk	3 sl. CC
LOG	7 1/2"	5"	14#	1676'	FLC	500sk	50sk POS "A" 50sk SW "H"

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
2646	2651	± 600	4	4" - H - II	2646-2651
TUBING RECORD			4	4" - H - II	2651-2657
Size	Setting depth	Packers set at			
2" ECU	2670'	-			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% acid, 520 gal 28% acid, 200 lbs redi frac	2646-2657
10 gal 75 surfactant, 11 gal A170 inhibitor, 40cwt 10/20 sand	

INITIAL PRODUCTION

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls	McF	bbls		
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
VENTED					

RECEIVED
STATE CORPORATION COMMISSION
APR 26 1993
CFPB

CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be submitted to the State Geological Survey of Kansas, 4150 Kansas Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 2850 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 816-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator ALFRED D. McNEELVY		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWD, ETC.:
Well No. #32-A	Lease Name HELEN CRAIG	GAS

S. 32 T. 21 R. 32 E
W SE

WELL LOG

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
UPPER KRIDER	2644	2660		
SOIL	-0-	-10-		
SHALE	-10-	-376-		
SAND/SHALE	-376-	-1845-		
SHALE/ANHYDRITE	-1845-	-2301-		
LIME	-2301-	-2611-		
LIME/SHALE	-2611-	-2676-		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature	RECEIVED STATE CORPORATION COMMISSION APR 26 1993 CONSERVATION DIVISION Wichita, Kansas
	OWNER	
	Date	
	1 / 12 / 95	