

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Brunson Production, Inc. #5350

API NO. 15-113-21,019-0000

ADDRESS 200 Corporate Pl., 125 N. Emporia  
Wichita, KS 67202

COUNTY McPherson

FIELD Hollow-Nikkel

\*\*CONTACT PERSON W. S. Brunson

PROD. FORMATION Mississippian

PHONE 316-264-3781

LEASE P. K. Willems #2

PURCHASER Conoco P.O. Box 1267

WELL NO. 2

ADDRESS Ponca City

WELL LOCATION SE NW NW

Okla., 74601

990 Ft. from North Line and

990 Ft. from West Line of

DRILLING Blackstone Drilling, Inc.

the NW/4 SEC. 34 TWP. 21S RGE. 3W

CONTRACTOR

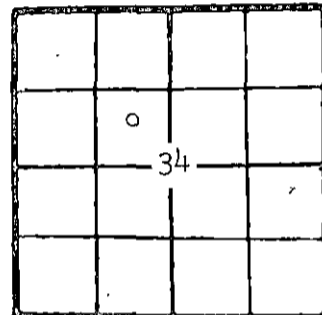
ADDRESS Box 1184

McPherson KS 67460

PLUGGING

CONTRACTOR

ADDRESS



WELL PLAT

KCC

KGS

MISC

(Office Use)

TOTAL DEPTH 3515' PBDT

SPUD DATE 11-9-82 DATE COMPLETED 12-15-82

ELEV: GR 1430 DF          KB 1435

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-5/8"	8-5/8"	24#	226	common	150	2% gel, 3% CC
Production	5-1/2"	5-1/2"	14#	3511 1/2	common	125	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	3 1/2 DML jets	3122-3130

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. acid	3130'

Date of first production 12-15-82 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity

RATE OF PRODUCTION PER 24 HOURS Oil 15 bbls. Gas some % Water some % Gas-oil ratio          bbls. CFPB

Disposition of gas (vented, used on lease or sold)          Perforations 3122-3130'

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Equus Beds Depth 125

Estimated height of cement behind Surface Pipe 226

DV USED? \_\_\_\_\_

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Silt & Clay	0	25		
Sand	25	125		
Shale	125	810		
Shale & Lime	810	2040		
Lime & Shale	2040	2500		
Lime & Shale	2500	2815		
Lime	2815	3104		
Mississippi	3104	3280		
Lime	3280	3355		
Shale	3355	3468		
Hunton	3468	3474		
Maquoketa	3474	3485		
Lime & Shale	3485	3510		
Shale	3510	3515		
Total Depth		3515		

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

W. S. Brunson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Mgr. (FOR) (OF) Brunson Production, Inc.

OPERATOR OF THE P. K. Willems #2 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF December, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) W. S. Brunson  
W. S. Brunson

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF January 19 83

Pearl E. Craytor  
Pearl E. NOTARY PUBLIC Craytor

MY COMMISSION EXPIRES: June 9, 1985

