

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: July 22, 1985  
month day year

API Number 15- 009-23,998-00-00

OPERATOR: License # 7062

C N/2 SE NE Sec 17 Twp 16S S, Rge 12  
(location)  East  West

Name Keener Oil Company

Address 320 South Boston, Suite 406

City/State/Zip Tulsa, OK 74103

Contact Person F. W. Weaver

Phone 918 587-4154

3630 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #

Name to be determined later

City/State

Nearest lease or unit boundary line 660 feet

County Barton

Lease Name Kultgen "A" Well# 6

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:

- |   |                               |   |  |
|---|-------------------------------|---|--|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Swd  | <input checked="" type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Inj  | <input type="checkbox"/> Pool Ext.          | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OWWO           | <input type="checkbox"/> Expl | <input type="checkbox"/> Wildcat            | <input type="checkbox"/> Cable                 |

Depth to Bottom of fresh water 100 ~ 250 ft. feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 400 ~ 350 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 800 feet

Conductor pipe if any required None feet

Ground surface elevation est. 1904 feet MSL

This Authorization Expires 1-1-86

Approved By 7-1-85

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3375 feet

Projected Formation at TD Conglomerate

Expected Producing Formations Conglomerate-Lansing

RCM for KOHE

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6/28/85 Signature of Operator or Agent

F.W. Weaver

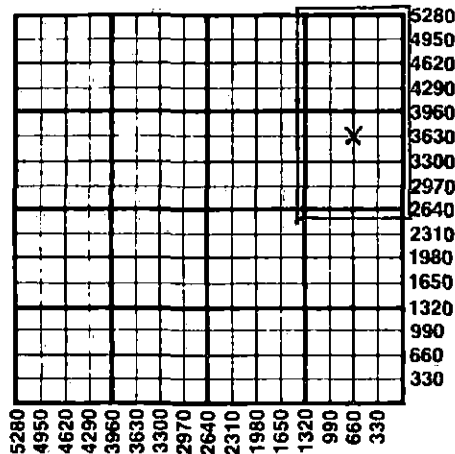
Sup. Supt.

RECEIVED  
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

7-1-85  
VIII 01 100

CONSERVATION DIVISION  
A Regular Section of Land  
1 Mile = 5,280 Ft.



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238