

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

1925

CARD MUST BE SIGNED

Starting Date: March 7 1985  
month day year

API Number 15- 009-23,896-00-00  
120 W SE  East  
100 SE SE Sec. 22 Twp. 16 S, Rge. 12  West  
(location)

OPERATOR: License # 4191  
Name Beta Energy, Inc.  
Address P. O. Box 42  
City/State/Zip Great Bend, Kansas 67530  
Contact Person Don Casey  
Phone 316/792-4178

330 Ft North from Southeast Corner of Section  
450 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4087  
Name Williamson Drilling, Inc.  
City/State Great Bend, Kansas

Nearest lease or unit boundary line 330 feet.  
County Barton  
Lease Name Bill Reif "A" Well# 1

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Est.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....  
Projected Total Depth 3375 feet  
Projected Formation at TD Arbuckle  
Expected Producing Formations KG/ Arbuckle

Depth to Bottom of fresh water 300 feet  
Lowest usable water formation Dakota  
Depth to Bottom of usable water 395 WHC feet  
Surface pipe by Alternate:  1  2  
Surface pipe to be set 300 395 WHC feet  
Conductor pipe if any required none feet  
Ground surface elevation N/A Est. 1925 feet MSL.  
This Authorization Expires 9-1-85  
Approved By 3-1-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

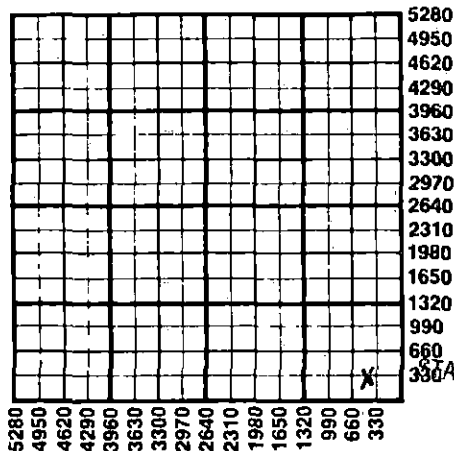
Date 2-28-85 Signature of Operator or Agent [Signature]

Title Sec/Treas  
WMC/WHC 3-1-85  
Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
  8. Notify K.C.C. within 10 days when injection commences or terminates.
- Alternate 2 completion, cement in the production pipe from below any completion to surface within 120 days of spud date.

RECEIVED  
 STATE CORPORATION COMMISSION

MAR 01 1985

CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238