

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: October 6 1985  
month day year

API Number 15- 009-24,040-00-00

OPERATOR: License # 9247

SW. NE NE Sec 22. Twp 16. S, Rge 12.  East  
(location)  West

Name Cincris Energy Company, Inc.

Address 625 S. Washington

City/State/Zip Great Bend, KS 67530

Contact Person Bill Riley

Phone 316 792 8278

4290 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # UNKNOWN

Nearest lease or unit boundary line 990 feet.

County Barton

Lease Name Morgan Well# 1

Name "

City/State "

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:

Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 250 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 300 ~ 350 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 450 feet

Conductor pipe if any required N/A feet

Ground surface elevation N/A feet MSL

If OWWO: old well info as follows:

This Authorization Expires 2-19-86

Approved By PCH 8-19-85

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

Projected Total Depth 3400 feet

Projected Formation at TD Arb

Expected Producing Formations LKC, Arb

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8-8-85 Signature of Operator or Agent

William V. Riley Title

President

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
STATE CORPORATION COMMISSION

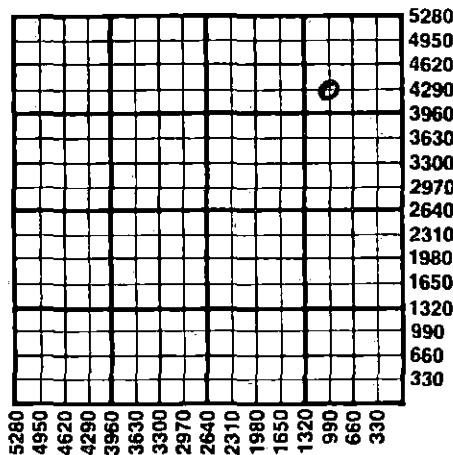
AUG 19 1985

CONSERVATION DIVISION  
Wichita, Kansas

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land  
1 Mile = 5,280 Ft.



State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238