

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 2 18 85
month day year

API Number 15- 009-23,885-00-00

OPERATOR: License # 5816
Name Gulf Oil Corporation
Address P.O. Box 12116
City/State/Zip Oklahoma City, OK 73157
Contact Person Curtis Williams
Phone (405) 949-7000

NE. SE NE. . . . Sec 23 . Twp 16 . S, Rge 12 . . East
(location) West

3865
365 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5146
Name Rains & Williamson Oil Co., Inc.
City/State Wichita, KS 67202

Nearest lease or unit boundary line 365 feet.
County Barton
Lease Name Minnie Well# 7-23

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 200 feet
Dakota
Lowest usable water formation 340
Depth to Bottom of usable water 380 feet

If OWWO: old well info as follows:
Operator ---
Well Name ---
Comp Date --- Old Total Depth ---
Projected Total Depth 3700 feet
Projected Formation at TD Lansing, KC
Expected Producing Formations Lansing, KC

Surface pipe by Alternate: 1 2
Surface pipe to be set 600 feet
Conductor pipe if any required 60 feet
Ground surface elevation 1914 feet MSL
This Authorization Expires 8-13-85
Approved By 2-13-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 2/12/85 Signature of Operator or Agent Dorretta Moore Title Senior Clerk
Form C-1 4/84

MMHC/KDHE 2-13-85

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

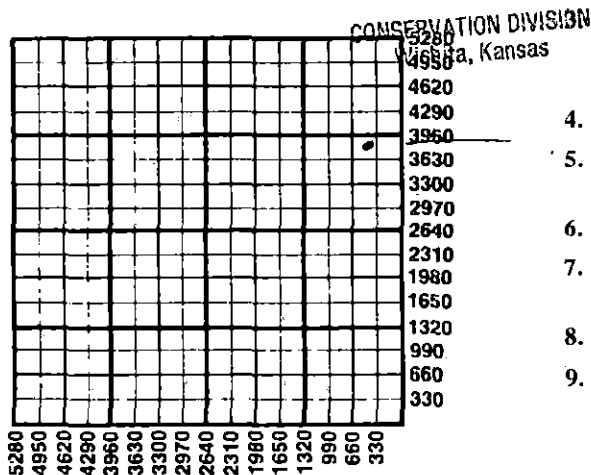
A Regular Section of Land
 1 Mile = 5,280 Ft.

RECEIVED
 STATE CORPORATION COMMISSION

2-13-85
 FEB 13 1985

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238