

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Stafford County, Sec. 13 Twp. 21S Rge. 14 (E) (W) X

Location as "NE/CNWxSWx" or footage from lines. NW SE NW

Lease Owner Western Petroleum Company, Inc.

Lease Name Wright Well No. 1

Office Address 925 Patton Road Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 2-25-66 19

Application for plugging approved 2-27-66 19

Plugging commenced 3-6-66 19

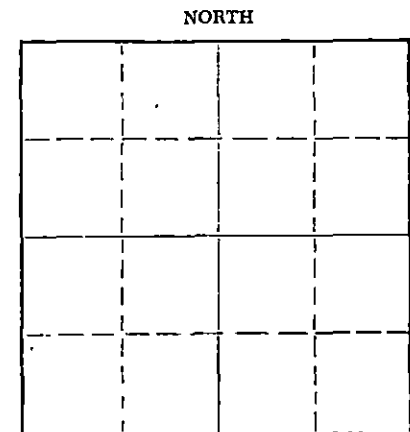
Plugging completed 3-11-66 19

Reason for abandonment of well or producing formation

Dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Archie V. Elving

Producing formation Depth to top Bottom Total Depth of Well PB 3681 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	SIZE	PUT IN	PULLED OUT
		8 5/8	27 1/2	None
		5 1/2	None	3021

RECEIVED
STATE CORPORATION COMMISSION
MAR 21 1966
CONSERVATION DIVISION
WICHITA, KANSAS

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Moved in.

Dug cellar. Unpacked braden head. Rigged up unit. Pushed plug to 3400'. Sand on plug to 3350'. Mixed and dumped 5 sacks of cement on sand. Top of cement at 3310'. Worked pipe - had 14" stretch. Shot casing at 301 1/2' - had 27" stretch after shot.

Pulling pipe.

Finished pulling pipe. Set plug at 270' with 10' rock bridge. Ran bailer - lost bailer in hole.

Knocked bailer & bridge to bottom. Set overnight bridge with 10 sacks of cement and 1 sack of calcium chloride. Tallied pipe. Cleaned threads.

Bailed hole down. Dumped 15 sacks on bridge. Mudded hole to 40'. Set 10' rock bridge. Gapped well with 10 sacks. Put thread protectors on casing. Well completed.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
P. O. Box 221 Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 18 day of March, 1966

My commission expires May 27, 1969

Notary Public.

DRILLER'S LOG
LRIGHT #1

RECEIVED
STATE CORPORATION COMMISSION

15.185.61446.0000

APR 19 1966

CASING RECORDED:
8" JTS 8-5/8"
20# PIPE

COMPANY: WESTERN PETROLEUM CO., INC.

CONTRACTOR: WESTERN PETROLEUM CO., INC.

118 JTS 5 1/2"
14# CASING

COMMENCED: JANUARY 28, 1963

DESCRIPTION: CONSERVATION DIVISION

TOTAL DEPTH:
3785'

COMPLETED: FEBRUARY 7, 1963

NJ SE NW Wichita, Kansas

SECTION 13-T215-R14W

STAFFORD COUNTY, KANSAS

ELEVATION: 1922 OF
1924 IB

FORMATION	FROM	TO	REMARKS	
CLAY	0	60	SPUDDED @ 12:15 PM, 1/28/63. RAN 8 JTS 20# NEW PIPE, (268.84). SET @ 274' WITH 300 SXS. POZMIX HAS HALLIBURTON CEMENT. PLUG DOWN @ 6:45 PM.	
SAND	60	208		
SHALE	208	210		
SAND AND SHALE	210	270		
SAND	270	330		
SHALE AND RED BED	330	470		
RED BED	470	824		
ANHYDRITE	824	835		
SHALE AND SHELLS	835	1845		
SHALE AND LINE	1845	2050		
LINE AND SHALE	2050	2370	DST #1 3392-3433' OPEN 1 HOUR, GOOD BLOW THROUGHOUT TEST. RECOVERED 1860' GAS IN PIPE, 120' SLIGHTLY OIL AND GAS CUT THIN MUD, 120' GAS CUT MUDDY OIL, 480' FROGGY OIL. 10HP 990#/30 MIN., FBHP 865#/30 MIN., IFF 30%, FFP 270%, IH 1820%.	
SHALE AND LINE	2370	2945		
LINE AND SHALE	2945	3045		
LINE	3045	3150		
LINE AND SHALE	3150	3300		
SHALE	3300	3340		
LINE	3340	3425		
LINE AND SHALE	3425	3433		
LINE	3433	3569		
LINE AND CHEST	3569	3630		
SHALE	3630	3635	DST #2 3476-3483' OPEN 30 MIN., WEAK BLOW FOR 8 MIN. RECOVERED 12" ROTARY MUD WITH A FEW SPECKS OIL. 10HP 795#/30 MIN., FBHP 401#/30 MIN., IFF 15%, FFP 15%, IH 1885%.	
SHALE AND LINE	3635	3686		
LINE	3686	3785		
RTD	3785			
ELECTRIC LOG TOPS				DST #3 3498-3528' OPEN 1 HOUR, WEAK BLOW THROUGHOUT TEST. RECOVERED 62' SLIGHTLY OIL CUT WATERY MUD. 10HP 805#/30 MIN., FBHP 140#/30 MIN., IFF 15%, FFP 30%, IH 1820%.
ANHYDRITE	815	1109		
HECHNER	3224	1300		
TATH	3343	1419		
LANSING	3354	1430		
B/KC	3567	1643		
VIOLA	3597	1673		
SIMPSON	3623	1704		
ARDUCKLE	3683	1759		
TO	3785	1861		
			DST #4 3622-3635' OPEN 30 MIN., WEAK BLOW FOR 5 MIN. RECOVERED 3' MUD. 10HP 0, FBHP 0, IFF-FFP 0.	
			DST #5 3682-3686' OPEN 1 1/2 HOUR, FAIR BLOW THROUGHOUT TEST. RECOVERED 25' INERT OIL CUT MUDDY WATER, 750' FORMATION WATER. 10HP 1185#/30 MIN., FBHP 1185#/30 MIN., IFF 25%, FFP 345%, IH 1960%.	
			RAN 118 JTS 5 1/2" 14# J55 CASING. SET @ 3690' WITH 100 SXS. GOR40 POZMIX (SALT SATURATED). PLUG DOWN @ 3:15 PM.	

STATE OF KANSAS }
COUNTY OF BARTON }

I, THE UNDERSIGNED, BEING DULY SWORN ON OATH, STATE THAT THE ABOVE STATEMENT AND LOG ARE TRUE AND A CORRECT RECORD AND LOG OF THE WELL DRILLED AT THE LOCATION ABOVE DESCRIBED.

WESTERN PETROLEUM CO., INC.
F. L. Copeland
F. L. COPELAND, DRILLING SUPT.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 8TH DAY OF FEBRUARY, 1963.

Ruth M. Krueckelshem
RUTH M. KRUECKELSCHEM, NOTARY PUBLIC

MY COMMISSION EXPIRES JUNE 13, 1966.