

15-009-06724-0000
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Barton County, Sec. 19 Twp. 16 Rge. 12W (X) (W)

Location as "NE/CNW/SW" or footage from lines NW NW SW

Lease Owner Fred J. Ayesh

Lease Name Reif Well No. 1

Office Address 438 Westmore Dr. Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed _____ 19 _____

Application for plugging filed _____ 19 _____

Application for plugging approved _____ 19 _____

Plugging commenced _____ 19 _____

Plugging completed June 22, 19 61

Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3445' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

8 5/8" 247' CWC.
Filled hole with heavy mud to 245', 1/4 sack hulls, plug, and displaced 25 sacks cement thru drill pipe. Mud to 40', 1/2 sack hulls, plug and displaced 10 sacks cement, cementing to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION

SEP 5 1963

CONSERVATION DIVISION
Wichita, Kansas

9-5-63

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Shields Drilling Co., Inc.

Address Shields Building Russell, Kansas

STATE OF _____, COUNTY OF _____, ss.

_____ (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Fred J. Ayesh

438 Westmore Dr.
(Address)

SUBSCRIBED AND SWORN to before me this 3 day of Sept., 19 63

J.P. Roberts
Notary Public.

My commission expires 11-5-63



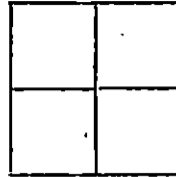
Shields

Russell, Kansas

WELL LOG

Operator: Fred J. Ayesh
 Well: Reiff #1
 Commenced: June 14, 1961
 Completed: June 22, 1961
 Contractor: Shields Drilling Co, Inc.

Well Description: NW/4 NW/4 SW/4
 Sec. 19 - 16S - 12W
 Barton County, Kansas



CASING RECORD

Size	Run	Pulled
8 5/8"	247'	Cmtd. w/150 sax

Elevation: 1,939' RB

Treatment:

Production: D & A

Tops:

Heebner	3,061'
Brown Lime	3,148'
Lansing -KC	3,157'
Conglomerate	3,402'
Arbuckle	3,420'

..... Figures Indicate Bottom of Formations

Surface soil & clay	200'
Shale	247'
Shale, sand & redbed	872'
Anhydrite	904'
Shale & shells	1,260'
Shale	1,590'
Shale & lime	2,870'
Lime	3,440' RTD

RECEIVED
STATE CORPORATION COMMISSION

JUN 3 1963

CONSERVATION DIVISION
Wichita, Kansas

Notes

DST #1 3,422' - 40' Tool open 1 hr. Recovered 1,500' SW IFP-70#,
 FFP-590#, FBHP-1,050#/20 min.

No 13465

DAILY DRILLING REPORT

REPORT NO. 1

DATE 6-14-61

OPERATOR Fred Ayesh		LEASE Reiff		WELL NO. 1	FIELD OR DIST.	COUNTY Barton	STATE Kansas
CONTRACTOR Shields Drilling Co. Inc.	RIG NO. 2	DRILL PIPE STRING NO.	TOOL JOINT SIZE	O.D.	PUMPS		REMARKS
SIGNATURE OF OPERATOR'S REPRESENTATIVE		SIGNATURE OF CONTRACTOR'S TOOL PUSHER		NO.	MANUFACTURER	TYPE	STROKE LENGTH
				1.			
				2.			
				3.			

TIME DISTRIBUTION—HOURS				DRILLING ASSEMBLY AT END OF TOUR		BIT RECORD		MUD RECORD		FOOTAGE		DR-D RM-R CORE-C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY RPM	WT. ON BIT 1000 #	PUMP PRESS	PUMP NO. LINER SIZE	PUMP NO. S.P.M.	PUMP NO. LINER SIZE	PUMP NO. S.P.M.	METHOD RUN SGL-S PAR-EL-P COM'D-C
MORN	DAY	EVE		STANDS D.P.	FT.	BIT NO.	TIME	WEIGHT	FROM	TO												
		6		SINGLES D.P.	FT.	SIZE	WISC.-SEC															
		2		D.C.		MFG.	VISC.-SEC															
				I.D. O.D.	FT.	TYPE	W.L.-C.C.															
				D.C.																		
				I.D. O.D.	FT.	NOZZLE NO.	FLTR. CK.															
				STB. BODY O.D.	FT.	SIZE	PH															
				STB. BODY O.D.	FT.	SER. NO.	SD. CONT. %															
				STB. BODY O.D.	FT.	DEPTH OUT	PRESSURE GRADIENT															
				RMR. BODY O.D.	FT.	DEPTH IN																
				SUBS O.D.	FT.	TOTAL FTG.																
				BIT OR C.B.	FT.	TOTAL HR. RUN																
				KELLY DOWN	FT.	COND. OF BIT																
				TOTAL	FT.	REAMER NO.																
				WT. OF STRING	LBS.	REAMER TYPE																

DEVIATION RECORD: DEPTH, DEV., DIRECTION

TIME LOG: FROM, TO, ELAPSED TIME

DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS: **Setting sills & Digging Ditches**

TIME DISTRIBUTION—HOURS				DRILLING ASSEMBLY AT END OF TOUR		BIT RECORD		MUD RECORD		FOOTAGE		DR-D RM-R CORE-C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY RPM	WT. ON BIT 1000 #	PUMP PRESS	PUMP NO. LINER SIZE	PUMP NO. S.P.M.	PUMP NO. LINER SIZE	PUMP NO. S.P.M.	METHOD RUN SGL-S PAR-EL-P COM'D-C
MORN	DAY	EVE		STANDS D.P.	FT.	BIT NO.	TIME	WEIGHT	FROM	TO												
				SINGLES D.P.	FT.	SIZE	VISC.-SEC															
				D.C.		MFG.	VISC.-SEC															
				I.D. O.D.	FT.	TYPE	W.L.-C.C.															
				D.C.																		
				I.D. O.D.	FT.	NOZZLE NO.	FLTR. CK.															
				STB. BODY O.D.	FT.	SIZE	PH															
				STB. BODY O.D.	FT.	SER. NO.	SD. CONT. %															
				STB. BODY O.D.	FT.	DEPTH OUT	PRESSURE GRADIENT															
				RMR. BODY O.D.	FT.	DEPTH IN																
				SUBS O.D.	FT.	TOTAL FTG.																
				BIT OR C.B.	FT.	TOTAL HR. RUN																
				KELLY DOWN	FT.	COND. OF BIT																
				TOTAL	FT.	REAMER NO.																
				WT. OF STRING	LBS.	REAMER TYPE																

DEVIATION RECORD: DEPTH, DEV., DIRECTION

TIME LOG: FROM, TO, ELAPSED TIME

DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS: **Setting in & Rigging up**

TIME DISTRIBUTION—HOURS				DRILLING ASSEMBLY AT END OF TOUR		BIT RECORD		MUD RECORD		FOOTAGE		DR-D RM-R CORE-C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY RPM	WT. ON BIT 1000 #	PUMP PRESS	PUMP NO. LINER SIZE	PUMP NO. S.P.M.	PUMP NO. LINER SIZE	PUMP NO. S.P.M.	METHOD RUN SGL-S PAR-EL-P COM'D-C
MORN	DAY	EVE		STANDS D.P.	FT.	BIT NO.	TIME	WEIGHT	FROM	TO												
				SINGLES D.P.	FT.	SIZE	VISC.-SEC															
				D.C.		MFG.	VISC.-SEC															
				I.D. O.D.	FT.	TYPE	W.L.-C.C.															
				D.C.																		
				I.D. O.D.	FT.	NOZZLE NO.	FLTR. CK.															
				STB. BODY O.D.	FT.	SIZE	PH															
				STB. BODY O.D.	FT.	SER. NO.	SD. CONT. %															
				STB. BODY O.D.	FT.	DEPTH OUT	PRESSURE GRADIENT															
				RMR. BODY O.D.	FT.	DEPTH IN																
				SUBS O.D.	FT.	TOTAL FTG.																
				BIT OR C.B.	FT.	TOTAL HR. RUN																
				KELLY DOWN	FT.	COND. OF BIT																
				TOTAL	FT.	REAMER NO.																
				WT. OF STRING	LBS.	REAMER TYPE																

DEVIATION RECORD: DEPTH, DEV., DIRECTION

TIME LOG: FROM, TO, ELAPSED TIME

DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS: **Rigging up mixed mud Drilled Rat hole + mouse hole Spudded in @ 10:00 P.M.**

Nº 13467

DAILY DRILLING REPORT

REPORT NO. 2 DATE 6-15-61

OPERATOR Fred Agresh		LEASE Reiff		WELL NO. 1	FIELD OR DIST.	COUNTY Barton	STATE Kansas
CONTRACTOR Shields Drilling Co. Inc.		RIG NO. 2	DRILL PIPE STRING NO. SIZE	TOOL JOINT O.D. TYPE THD.	PUMPS		SIZE MAKE WT. & GR. NO. JOINTS FEET RKB. TO CSG. HD. SET AT REMARKS
SIGNATURE OF OPERATOR'S REPRESENTATIVE		SIGNATURE OF CONTRACTOR'S TOOL PUSHER		NO. MANUFACTURER TYPE STROKE LENGTH		LAST CASING TUBING OR LINER	

TIME DISTRIBUTION-HOURS			
	MORN	DAY	EVE
RIG UP & TEAR DOWN			
DRILLING ACTUAL	1		7
REAMING			
CONDITIONING MUD & CIRCULATING	1/2		
TRIPS	1/2		
LUBRICATE RIG			
DEVIATION SURVEY			1
TEST B.O.P.			
CUT OFF DRILLING LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
RUNNING CASING & CEMENTING	2		
WAITING ON CEMENT	4	8	
DRILL STEM TEST			
OTHER			
FISHING			
COMPLETION WORK			
A. PERFORATING			
B. TUBING TRIPS			
C. SWABBING			
D. TESTING			
E. ADDITIONAL			
TOTALS	8	8	8
TIME SUMMARY (OFFICE USE ONLY)			
DAY WORK			
HRS. W/DP			
HRS. WO/DP			
HRS. STANDBY			
TOTAL DAY WORK			
WIRE LINE RECORD			
REEL NO.	11mm		
NO. OF LINES	SIZE		
FEET SLIPPED			
FEET CUT OFF			
PRESENT LENGTH			
TON MI. OR TRIPS SINCE LAST CUT			
CUMULATIVE TON MI. OR TRIPS			
NO. OF DAYS FROM SPUD			
CUMULATIVE ROTATING HRS.			

NO.	DRILLING ASSEMBLY AT END OF TOUR	BIT RECORD		MUD RECORD		FOOTAGE		DR-D RM-R CORE-C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY RPM	WT. ON BIT 1000#	PUMP PRESS	PUMP NO. LINER SIZE S.P.M.	PUMP NO. LINER SIZE S.P.M.	METHOD RUN SGL-S PAR'EL-P COM'D-C
		BIT NO.	SIZE	TIME	WEIGHT	FROM	TO									
2	STANDS D.P. 226-41 FT.	1	12 1/4			200	247			Shale						
1	SINGLES D.P. 30-39 FT.		Hughes													
	D.C.		03233													
	I.D. O.D. FT.		NO. 3													
	D.C.		SIZE 9/16													
	I.D. O.D. FT.		SER. NO. Rerun													
	STB. BODY O.D. FT.		DEPTH OUT 247													
	STB. BODY O.D. FT.		DEPTH IN 0													
	RMR. BODY O.D. FT.		TOTAL FTG. 247													
	RMR. BODY O.D. FT.		TOTAL HR. RUN 3													
	SUBS O.D. FT.		COND. OF BIT													
	BIT OR C.B. FT.		REAMER NO.													
	KELLY DOWN FT.		REAMER TYPE													
	TOTAL 256-80 FT.		DRILLER James K. Hall													
	WT. OF STRING 28 000 LBS.															

NO.	DRILLING ASSEMBLY AT END OF TOUR	BIT RECORD		MUD RECORD		FOOTAGE		DR-D RM-R CORE-C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY RPM	WT. ON BIT 1000#	PUMP PRESS	PUMP NO. LINER SIZE S.P.M.	PUMP NO. LINER SIZE S.P.M.	METHOD RUN SGL-S PAR'EL-P COM'D-C
		BIT NO.	SIZE	TIME	WEIGHT	FROM	TO									
	STANDS D.P. FT.															
	SINGLES D.P. FT.															
	D.C.															
	I.D. O.D. FT.															
	D.C.															
	I.D. O.D. FT.															
	STB. BODY O.D. FT.															
	STB. BODY O.D. FT.															
	RMR. BODY O.D. FT.															
	RMR. BODY O.D. FT.															
	SUBS O.D. FT.															
	BIT OR C.B. FT.															
	KELLY DOWN FT.															
	TOTAL FT.															
	WT. OF STRING LBS.															

DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS:
Greased transmission on Bulks Put new head on piston Put pump together - Put on new D-19 line - W/PIPED UP - Run bit & 1/2 in hole Changed wash Pipe clamp

NO.	DRILLING ASSEMBLY AT END OF TOUR	BIT RECORD		MUD RECORD		FOOTAGE		DR-D RM-R CORE-C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY RPM	WT. ON BIT 1000#	PUMP PRESS	PUMP NO. LINER SIZE S.P.M.	PUMP NO. LINER SIZE S.P.M.	METHOD RUN SGL-S PAR'EL-P COM'D-C
		BIT NO.	SIZE	TIME	WEIGHT	FROM	TO									
19	STANDS D.P. 126/13 FT.	1	7 3/4			247	872			Shale - sand - Red Bed						
1	SINGLES D.P. 314 FT.		Hughes			872	904			Hky						
	D.C.		03233			904	1260			Shale + shells						
	I.D. O.D. FT.		NO. 3													
	D.C.		SIZE 9/16													
	I.D. O.D. FT.		SER. NO. R-11P													
	STB. BODY O.D. FT.		DEPTH OUT 247													
	STB. BODY O.D. FT.		DEPTH IN													
	RMR. BODY O.D. FT.		TOTAL FTG.													
	RMR. BODY O.D. FT.		TOTAL HR. RUN 7													
	SUBS O.D. FT.		COND. OF BIT													
	BIT OR C.B. FT.		REAMER NO.													
	KELLY DOWN FT.		REAMER TYPE													
	TOTAL 129255 FT.		DRILLER Samuel S. Daring													
	WT. OF STRING 51 000 LBS.															

DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS:
Drilled Plug + 20' cement
6:00 6:15 1/4 Slope test @ 500-10
7:45 8:00 1/4 Slope test @ 750-3/4
9:38 9:45 1/4 Slope test @ 1000-3/4
11:45 12:00 1/4 Slope test @ 1250-10

No 13469

DAILY DRILLING REPORT

REPORT NO. 3

DATE 6-16-61

OPERATOR: Fred Ayesh
 LEASE: Reiff
 WELL NO.: 1
 FIELD OR DIST.:
 COUNTY: Barton
 STATE: Kansas
 CONTRACTOR: Shields Drilg. Co. Inc.
 RIG NO.: 2
 SIGNATURE OF OPERATOR'S REPRESENTATIVE: [Signature]
 SIGNATURE OF CONTRACTOR'S TOOL PUSHER: [Signature]

TIME DISTRIBUTION-HOURS				DRILLING ASSEMBLY AT END OF TOUR		BIT RECORD		MUD RECORD		FOOTAGE		FORMATION (SHOW CORE RECOVERY)		PUMP NO.		PUMP NO.		METHOD RUN			
MORN	DAY	EVE		NO.	STANDS D.P.	BIT NO.	TIME	WEIGHT	DR.-D RM.-R CORE.-C	CORE NO.	FROM	TO	ROTARY RPM	WT. ON BIT 1000 #	PUMP PRESS	LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	SGL-S PART-EL-P COM-D-C	
				25	1635-91 FT.	1					1260	1590								Shale	
				1	31-30 FT.	2					1590	1650								Shale w/line	
											DEVIATION RECORD		DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION
											TIME LOG		FROM	TO	ELAPSED TIME	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS					
													4:00	4:15	1/4	Slope Test @ 1500' - 10°					
													4:15	5:25	1	Trip For Bit #2					

TIME DISTRIBUTION-HOURS				DRILLING ASSEMBLY AT END OF TOUR		BIT RECORD		MUD RECORD		FOOTAGE		FORMATION (SHOW CORE RECOVERY)		PUMP NO.		PUMP NO.		METHOD RUN			
MORN	DAY	EVE		NO.	STANDS D.P.	BIT NO.	TIME	WEIGHT	DR.-D RM.-R CORE.-C	CORE NO.	FROM	TO	ROTARY RPM	WT. ON BIT 1000 #	PUMP PRESS	LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	SGL-S PART-EL-P COM-D-C	
				28	1822-62 FT.	2					1650	1835								Lime Shale	
				1	31-41 FT.	1					DEVIATION RECORD		DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION
											TIME LOG		FROM	TO	ELAPSED TIME	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS					
													8:30	8:45	1/4	Jetted & Cleaned Shale Pit - Sr R: 9					
													3:30	4:00	1/2	Pulled bit #2 @ 1835					

TIME DISTRIBUTION-HOURS				DRILLING ASSEMBLY AT END OF TOUR		BIT RECORD		MUD RECORD		FOOTAGE		FORMATION (SHOW CORE RECOVERY)		PUMP NO.		PUMP NO.		METHOD RUN			
MORN	DAY	EVE		NO.	STANDS D.P.	BIT NO.	TIME	WEIGHT	DR.-D RM.-R CORE.-C	CORE NO.	FROM	TO	ROTARY RPM	WT. ON BIT 1000 #	PUMP PRESS	LINER SIZE	S.P.M.	LINER SIZE	S.P.M.	SGL-S PART-EL-P COM-D-C	
				31	2006-21 FT.	3					1935	2035								Shale + line	
				1	31-36 FT.	1					DEVIATION RECORD		DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION
											TIME LOG		FROM	TO	ELAPSED TIME	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS					
													4:00	4:45	3/4	Run Bit #3					
													11:30	11:45	1/4	Slope test @ 2000 - 1/2°					

No 13471

DAILY DRILLING REPORT

REPORT NO. 5 DATE 6-18-61

OPERATOR Fred Ayesh LEASE Reif WELL NO. 1 FIELD OR DIST. COUNTY Barton STATE Kansas CONTRACTOR Shields Drilling Co. Inc. RIG NO. 2

TIME DISTRIBUTION-HOURS table with columns for MORN, DAY, EVE and rows for RIG UP & TEAR DOWN, DRILLING ACTUAL, REAMING, etc.

DRILLING ASSEMBLY AT END OF TOUR table for tour 43, including STANDS D.P., SINGLES D.P., D.C., I.D. O.D., FT., NOZZLE, SER. NO., DEPTH OUT, DEPTH IN, TOTAL FTG., TOTAL HR. RUN, COND. OF BIT, REAMER NO., REAMER TYPE.

MUD RECORD and FOOTAGE table for tour 43, including BIT NO., SIZE, MFG., VISC.-SEC, W.L.-C.C., FLTR. CK., PH, SD. CONT. %, PRESSURE GRADIENT, MUD & CHEMICALS ADDED, FOOTAGE FROM/TO, DR-D RM-R CORE-C, CORE NO., FORMATION (Lime & shale), ROTARY RPM, WT. ON BIT 1000#, PUMP PRESS, PUMP NO., LINER SIZE, S.P.M., LINER SIZE, S.P.M., METHOD RUN.

COMPLETION WORK table with rows for A. PERFORATING, B. TUBING TRIPS, C. SWABBING, D. TESTING, E. ADDITIONAL, TOTALS, TIME SUMMARY, DAY WORK, HRS. W/DP, HRS. WO/DP, HRS. STANDBY.

DRILLING ASSEMBLY AT END OF TOUR table for tour 45, including STANDS D.P., SINGLES D.P., D.C., I.D. O.D., FT., NOZZLE, SER. NO., DEPTH OUT, DEPTH IN, TOTAL FTG., TOTAL HR. RUN, COND. OF BIT, REAMER NO., REAMER TYPE.

MUD RECORD and FOOTAGE table for tour 45, including BIT NO., SIZE, MFG., VISC.-SEC, W.L.-C.C., FLTR. CK., PH, SD. CONT. %, PRESSURE GRADIENT, MUD & CHEMICALS ADDED, FOOTAGE FROM/TO, DR-D RM-R CORE-C, CORE NO., FORMATION (Limed Shale), ROTARY RPM, WT. ON BIT 1000#, PUMP PRESS, PUMP NO., LINER SIZE, S.P.M., LINER SIZE, S.P.M., METHOD RUN.

WIRE LINE RECORD table with rows for REEL NO., NO. OF LINES, SIZE, FEET SLIPPED, FEET CUT OFF, PRESENT LENGTH, CUMULATIVE TON MI. OR TRIPS, NO. OF DAYS FROM SPUD, CUMULATIVE ROTATING HRS.

DRILLING ASSEMBLY AT END OF TOUR table for tour 46, including STANDS D.P., SINGLES D.P., D.C., I.D. O.D., FT., NOZZLE, SER. NO., DEPTH OUT, DEPTH IN, TOTAL FTG., TOTAL HR. RUN, COND. OF BIT, REAMER NO., REAMER TYPE.

MUD RECORD and FOOTAGE table for tour 46, including BIT NO., SIZE, MFG., VISC.-SEC, W.L.-C.C., FLTR. CK., PH, SD. CONT. %, PRESSURE GRADIENT, MUD & CHEMICALS ADDED, FOOTAGE FROM/TO, DR-D RM-R CORE-C, CORE NO., FORMATION (Lime), ROTARY RPM, WT. ON BIT 1000#, PUMP PRESS, PUMP NO., LINER SIZE, S.P.M., LINER SIZE, S.P.M., METHOD RUN.



No 13472

DAILY DRILLING REPORT

REPORT NO. 6 DATE 6-19-61

OPERATOR <i>Fred Ayesh</i>		LEASE <i>Reif</i>		WELL NO. 1	FIELD OR DIST.	COUNTY <i>Barton</i>	STATE <i>Kansas</i>
CONTRACTOR <i>Shields Drilling Co. Inc.</i>		RIG NO. 2	DRILL PIPE STRING NO. SIZE	TOOL JOINT TYPE THD.	PUMPS		REMARKS
SIGNATURE OF OPERATOR'S REPRESENTATIVE		SIGNATURE OF CONTRACTOR'S TOOL PUSHER		NO. 1.	MANUFACTURER	TYPE	STROKE LENGTH
				NO. 2.			
				NO. 3.			

TIME DISTRIBUTION-HOURS			
MORN	DAY	EVE	
RIG UP & TEAR DOWN			
DRILLING ACTUAL	<i>2 1/2</i>	<i>6 1/2</i>	<i>7</i>
REAMING			
CONDITIONING MUD & CIRCULATING			
TRIPS		<i>1</i>	<i>1</i>
LUBRICATE RIG			
DEVIATION SURVEY	<i>1/2</i>	<i>1/2</i>	
TEST B.O.P.			
CUT OFF DRILLING LINE			
REPAIR RIG			
CORING			
WIRE LINE LOGGING			
RUNNING CASING & CEMENTING			
WAITING ON CEMENT			
DRILL STEM TEST			
OTHER			
FISHING			
COMPLETION WORK			
A. PERFORATING			
B. TUBING TRIPS			
C. SWABBING			
D. TESTING			
E. ADDITIONAL			
TOTALS	<i>8</i>	<i>8</i>	<i>8</i>
TIME SUMMARY (OFFICE USE ONLY)			
DAY WORK			
HRS. W/DP			
HRS. WO/DP			
HRS. STANDBY			
WIRE LINE RECORD			
REEL NO.			
NO. OF LINES		SIZE	
FEET SLIPPED			
FEET CUT OFF			
PRESENT LENGTH			
TON MI. OR TRIPS SINCE LAST CUT			
CUMULATIVE TON MI. OR TRIPS			
NO. OF DAYS FROM SPUD			
CUMULATIVE ROTATING HRS.			

NO.	DRILLING ASSEMBLY AT END OF TOUR	BIT RECORD		MUD RECORD		FOOTAGE		DR-D RM-R CORE-C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY RPM	WT. ON BIT 1000#	PUMP PRESS	PUMP NO. LINER SIZE S.P.M.	PUMP NO. LINER SIZE S.P.M.	METHOD RUN SGL-S PAR-EL-P COM'D-C
47	STANDS D.P. 2996-99 FT.	BIT NO. 7	SIZE 7 3/8	TIME 2:30	6:30	FROM 2928	TO 2990			Lime						
	SINGLES D.P. FT.	MFG. Smith		WEIGHT 10.4	10.4											
	D.C.	TYPE 502		VISC.-SEC 39	39											
	I.D. O.D. FT.	NO. 3		W.L.-C.C. 28	13.6											
	D.C.	FLTR. CK. 7/32														
	I.D. O.D. FT.	NOZZLE SIZE 1 1/16														
	STB. BODY O.D. FT.	SER. NO. 90402														
	STB. BODY O.D. FT.	DEPTH OUT														
	RMR. BODY O.D. FT.	DEPTH IN 2880														
	SUBS O.D. FT.	TOTAL FTG.														
	BIT OR C.B. FT.	TOTAL HR. RUN 12 3/4														
	KELLY DOWN FT.	COND. OF BIT														
	TOTAL 2996-99 FT.	REAMER NO.														
	WT. OF STRING 71,000 LBS.	REAMER TYPE														
		DRILLER <i>James K. Still</i>														

TIME LOG		ELAPSED TIME		DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS											
FROM 12:15	TO 12:45	1/2		Slope Test @ 2920' - 2 1/2°											

NO.	DRILLING ASSEMBLY AT END OF TOUR	BIT RECORD		MUD RECORD		FOOTAGE		DR-D RM-R CORE-C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY RPM	WT. ON BIT 1000#	PUMP PRESS	PUMP NO. LINER SIZE S.P.M.	PUMP NO. LINER SIZE S.P.M.	METHOD RUN SGL-S PAR-EL-P COM'D-C
48	STANDS D.P. 3059-71 FT.	BIT NO. 7	SIZE 7 1/8	TIME 8:30	2:30	FROM 2990	TO 3045			Lime						
	SINGLES D.P. FT.	MFG. Smith		WEIGHT 10.1	10.2											
	D.C.	TYPE 502		VISC.-SEC 37+	38											
	I.D. O.D. FT.	NO. 3		W.L.-C.C. 1300	14.2											
	D.C.	FLTR. CK. 7/32														
	I.D. O.D. FT.	NOZZLE SIZE 1 1/16														
	STB. BODY O.D. FT.	SER. NO. 90402														
	STB. BODY O.D. FT.	DEPTH OUT 3045														
	RMR. BODY O.D. FT.	DEPTH IN 2880														
	SUBS O.D. FT.	TOTAL FTG. 165														
	BIT OR C.B. FT.	TOTAL HR. RUN 19 1/4														
	KELLY DOWN 3059-71 FT.	COND. OF BIT														
	TOTAL 3059-71 FT.	REAMER NO.														
	WT. OF STRING 72,000 LBS.	REAMER TYPE														
		DRILLER <i>M. C. Wilkinson</i>														

TIME LOG		ELAPSED TIME		DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS											
FROM 8:45	TO 9:00	1/4		Slope Test @ 2980 - 3°											
1:00	1:15	1/4		Slope Test @ 3012 - 2 1/2°											
3:00	4:00	1		1/2 TRIP for bit @ 3045											

NO.	DRILLING ASSEMBLY AT END OF TOUR	BIT RECORD		MUD RECORD		FOOTAGE		DR-D RM-R CORE-C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY RPM	WT. ON BIT 1000#	PUMP PRESS	PUMP NO. LINER SIZE S.P.M.	PUMP NO. LINER SIZE S.P.M.	METHOD RUN SGL-S PAR-EL-P COM'D-C
49	STANDS D.P. 3122-30 FT.	BIT NO. 8	SIZE 7 7/8	TIME 7:15	10:30	FROM 3045	TO 3130			Lime						
	SINGLES D.P. FT.	MFG. Hughes		WEIGHT 10.3	10.3											
	D.C.	TYPE 502		VISC.-SEC 36	39											
	I.D. O.D. FT.	NO. 3		W.L.-C.C. 12 1/4	10											
	D.C.	FLTR. CK. 7/32														
	I.D. O.D. FT.	NOZZLE SIZE 1 1/16														
	STB. BODY O.D. FT.	SER. NO. 36214														
	STB. BODY O.D. FT.	DEPTH OUT														
	RMR. BODY O.D. FT.	DEPTH IN 3045														
	SUBS O.D. FT.	TOTAL FTG.														
	BIT OR C.B. FT.	TOTAL HR. RUN 7														
	KELLY DOWN FT.	COND. OF BIT														
	TOTAL 3122-30 FT.	REAMER NO.														
	WT. OF STRING 75,000 LBS.	REAMER TYPE														
		DRILLER <i>Franklin Dawson</i>														

TIME LOG		ELAPSED TIME		DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS											
FROM 4:00	TO 5:00	1		Dual Bit # 8											



No 13474

DAILY DRILLING REPORT

REPORT NO. 8 DATE 6-21-61

Operator: Fred Ayesh, Lease: Reif, Well No: 1, Field or Dist: Barton, County: Barton, State: Kansas. Contractor: Shields Drilling Co. Inc.

TIME DISTRIBUTION-HOURS table with columns for MORN, DAY, EYE and rows for RIG UP & TEAR DOWN, DRILLING ACTUAL, REAMING, etc.

DRILLING ASSEMBLY, BIT RECORD, MUD RECORD, FOOTAGE, and FORMATION data for assembly 53. Includes bit size 7 7/8, mud weight 10.4, and formation LIME.

COMPLETION WORK table with rows for A. PERFORATING, B. TUBING TRIPS, C. SWABBING, D. TESTING, E. ADDITIONAL.

DRILLING ASSEMBLY, BIT RECORD, MUD RECORD, FOOTAGE, and FORMATION data for assembly 54. Includes bit size 7 7/8, mud weight 10.4, and formation LIME. Details of operations include circ for samples.

WIRE LINE RECORD table with rows for REEL NO., NO. OF LINES, FEET SLIPPED, FEET CUT OFF, PRESENT LENGTH, etc.

DRILLING ASSEMBLY, BIT RECORD, MUD RECORD, FOOTAGE, and FORMATION data for assembly 55. Includes bit size 7 7/8, mud weight 10.4, and formation A+B. Details of operations include circulate for samples and anchor-came out of hole.

