WELL PLUGGING RECORD

Give All Information Completely		W	TT PTT	J GGING R	ECORD					
Make Required Affidavit Mail or Deliver Report to: Conservation Division		. 441		OGRAG R	ECOID					
State Corporation Commission 800 Bitting Building	Ramt or	2		- 16 -	. 165	12W				
Wichita, Kansas	Location of "Ni	E/CNIXIVSIXIV" .	Count	y. Sec. 10 1	NW SE	e. 12W _(E) (W	′)			
NORTH	Lease Owner_	Franco C	entral	Oil Comp	any		_			
i i	Lease Name	Meyers		 		Well No. 1	_			
		Lease Name Meyers Well No. 1 Office Address 512 Fourth Nat'l. Bank - Wichita, Kansas Character of Well (completed as Oil, Cas or Dry Hole)								
	•			•			_			
	Date well comp	pleted				19				
	Application for	plugging approv	red			19	_			
i i	Plugging comm	Application for plugging approved 19 Plugging commenced March 2 19								
	Plugging compl	Plugging completed March 9 1955 Reason for abandonment of well or producing formation								
	Reason for abar	ndonment of wel	l or producin	g formation	,		—			
	If a producing	well is abandon	ed date of la	et production			_			
	Was permission	n obtained from	the Conserv	ation Division	or its agents be	efore plugging was con				
Locate well correctly on above Section Plat	Shaanam		Yes	3						
Name of Conservation Agent who su	pervised plugging of thi	is well	wai	ren H. H	lorner	2010	_			
Producing formation	I	Depth to top	Botton	n	Total Depth	of Well_3349 Fo	et:			
Show depth and thickness of all wat	er, oil and gas formation	ns.								
OIL, GAS OR WATER RECOI	RDS					CASING RECORD				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT	_			
				lo" OD	150 '	None	_			
	i.	-		7" OD	33381	2084!	_			
		-								
							_			
1	·						_			
		<u> </u>	<u> </u>			<u> </u>	_			
	in 20 sacks cement. Bai bridge and r Plugging cor	led hole ran 15 sa		set a r						
					-					
							_			
							_			
							_			
Name of Plugging Contractor	<u>West Supply</u>		ssary, use BACK	of this sheet)						
Address	Chase, Kansa	<u> </u>					=			
STATE OF KANSAS	, cou		SEDGWICK		_, SS.) of the above-describ	-			
well, being first duly sworn on oath above-described well as filed and th	nat the same are true an	owledge of the ad correct. So I	facts, stateme	ents, and matter	rs herein conta	ined and the log of t	he			
		(Signature)	<i>a</i>	1 0 0	mall	Con	_			
Subscribed and Sworn to be	fore me this/ Y	day of_	Ma	ourth Nat!	Address)	g., Wichit;a,	Kes.			
My commission expires Oct vi	1957			Veherro	· The	Notary Public.	_			
way engantismore expires. WAXI VI			1	STATE C	ها د پام دري و د	.011				
	PLUGO PLUGO	SING	\	. ``; .	3-18-25	LION				
•	BOOK PAGE 22	-UNE #2	*	Vist	11, [-				

15-009-15796-00-

WELL LOG BUREAU - KANSAS CECLOUIOAL SOCIETY 412 Union National Hank Hldg. Wichitm, Kansas

Franco Central Oil Company P. Neveros No. 1

Sec. 16 T. 16 rw iw se 330' fr. NL 330' fr. VL 3E/4

Total Depth. 3353 - drilled deeper to 3373 Comm. 5-15-37 Comp. 6-26-37 Shot or Treated -Contractor Helmerich and Payne. Issued 7-17-37

County: Barton

CASING. 3701 9 5/8# 33391 Elevation Preduction. Pot. 332 B.O.

Figures Indicate Bottom of Formations.

· ·	1. TROT #8	TIMITOR	A DOCCOUNT (1)	POPEROTORISE		
Shale and shells		385		Lima	32%	
Shale and shells		605		Lime hard & shale	3332	
Shale & shalls red	rook	795		Line	3338	
Shale and shells	,	806	, ,	core 3336-43 Rec. Total		
Anhydrite		850	•	edy lime	3343	
Shale and shells	τ	- 1237		small show oil.	المرجد المراجد	
5alt	•	1449	•	3343 equals 3344SIC	1	′ 1
Shale and shells	4	1485	•	sand	3346	
Sdy lime & pyrite		1560		1610' oil in 8 hours. I		m
Shale lime & Pyrit		1670		oil in 12 hours, Incres		
Sdy line		1745		oil in total of 113/4 h		POO.
Edy line and shale		1620			3349	
Line		1835		2650† oil.	. د مهرور	
Shale		1848		3349 equals 3350 SLG	, ,	•
Line	,, .	1859		shale	3353	
Lims and shale	:	1950		Total Depth.	2273	
Line and mistre		1960	,	TOTAL PAPER.	1 -	
Shale	1 1	1987	· ·	Del77ad deaner		٠
Live		2034		Drilled deeper		
Say line	•	- ·	., .,	Semanal .	3378	¢
Line	• •	2042		Sand.	3378	٠,
•		2058 -		Total depth		
Shale		2071 2094		Top Corham sand	3343	a
Sdy line				Top Sasal Sand	3357	1
Red Rock		2107	•	-	•	k.
Shale and edy line		2172	,			
Shale and lime		2267	· . ' .		-17	
Shale and line	• •	2333			•	
Line	- ' :	2535	1.			
Lime and shale		2566	1			•
Shale and lime		2598	٠,		,	
Cherty lime		2618	, ,	A Secretary of the Control of the Co		
Shale & cherty lime		2595	•		*	•
Shale & cherty line		2745		•		
Shale		2775			1.7 m	
Line		2835	•	- 40, 6	-1 - j	•
Lime		2655	-		"! "] " .	
Broken lime & shale		2925		CCTASHE	7. T	
Shalo and line.	1	2970		· ISFSW.	•	
Line		3010		Much a Lenca		
Shale and line	• .	3016		A FOR THE WASHING	٠	
Shale		3076		•		
Shale and broken lin	276 ,`	3098	er en	the state of the s	<u> </u>	
Line		9144		· · ·	a *	
Shale	•	3174			•	

3205

3243

Lime & shale