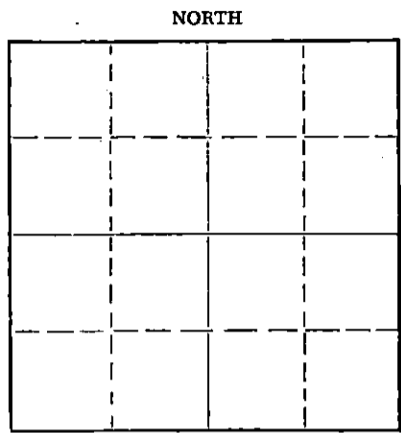


STATE OF KANSAS
 STATE CORPORATION COMMISSION
 Give All Information Completely
 Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 212 North Market, Insurance Bldg.
 Wichita, Kansas

Barton County, Sec. 16 Twp. 16 Rge. 12 (E) W (W)



Locate well correctly on above Section Plat

Location as "NE/CNW%SW%" or footage from lines NW SW NW
 Lease Owner Franco Western Oil Company
 Lease Name Kultgen Well No. B-3
 Office Address Wichita, Kansas
 Character of Well (completed as Oil, Gas or Dry Hole) _____
 Date well completed _____ 19____
 Application for plugging filed _____ 19____
 Application for plugging approved _____ 19____
 Plugging commenced 9-21-61 _____ 19____
 Plugging completed 9-25-61 _____ 19____
 Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production _____ 19____
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Don Truan
 Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3240 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TD	SIZE	PUT IN	PULLED OUT
				5-1/2"	3219'	2815'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3240', ran 80 gal. of sand to 3200' and dumped 4 sacks of cement @ 3200' with dump bailer. Pulled 75 jts. of 5 1/2" casing and pumped 10 sacks of aquagel @ 450'. Pulled 4 jts. of 5 1/2" casing and pumped 30 sask of cement @ 300'. Pulled balance of 5 1/2", mudded 10' from 250' to ~~100~~ 20' and ran 20 sacks of cement to base of cellar.

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 STATE CORPORATION COMMISSION
 OCT 4 1961
 CONSERVATION DIVISION
 Wichita, Kansas
 10-4-61

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)
 Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
 Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
 (Address)

SUBSCRIBED AND SWORN TO before me this 25th day of September, 1961

My commission expires May 20, 1964
Milton J. Volin Notary Public.



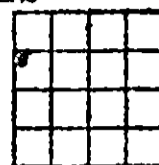
15-009-07505-00-00
 WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
 412 Union National Bk. Bldg., Wichita, Kansas

Company—FRANCO CENTRAL OIL COMPANY
 Farm—Kultgon "B" No. 3

SEC. 16 T. 16 R. 12W
 N7 SW NE7

Total Depth. 3360'
 Comm. 5-6-47 Comp. 6-20-47
 Shot or Treated.
 Contractor.
 Issued. 9-13-47

County. Barton
 KANSAS



Elevation. _____
 Production. Est. 50 bbls oil

CASING
 12 1/2" 459'6"
 10-3/4" 841'6" Com. w/950 sx
 8-5/8" 2121'UR 2515'8"
 5 1/2" 3218' Com. w/75 sx
 Figures Indicate Bottom of Formations.

collar	0-10	rod rock	2175
post rock	20	limo	2205
clay	35	shale lt	2210
shale blue	200	shells & shale	2235
sand	210	lime	2245
shale	220	shale	2250
rod rock	230	shells & shale	2265
shale	290	shale	2270
rod rock	310	lime	2275
sand	335	shale & shells	2365
shale blue	355	rod rock	2370
sand	360	lime	2395
shale	390	shale	2400
shale sdy	420	lime	2415
shale blue	440	shale	2458
sand	455	lime	2475
shale blue	465	shale	2484
iron & sand	475	lime	2488
shale blue	505	shale	2514
sand	515	lime	2530
rod rock	1015	shale	2540
shale blue	1065	shale & shells	2590
rod rock	1120	lime	2605
shale blue	1225	shale	2615
salt	1465	shale & shells	2655
shale blue	1475	lime	2665
shells & shale	1520	shale	2670
limo	1540	lime	2770
shale	1545	shale	2775
lime	1575	lime	2840
shale & shells	1610	shale	2845
limo	1650	lime	2985
shale	1654	shale	2990
lime	1690	lime	3015
shale & shells	1715	shale	3060
rod rock	1730	shale & shells	3082
limo	1760	lime	3097
shale	1770	shale	3100
lime sft	1840	lime sft	3105
lime	1865	lime	3130
shale	1875	shale	3135
lime	1890	lime	3226
shale blue	1900	lime sft	3232
lime	1930	lime hrd	3260
shale blue	1950	shale	3274
rod rock	1955	lime	3315
lime	1975	conglomerate & rod	
shale & shells	2005	rock	3324
rod rock	2010	chert	3325
shale & shells	2050	correction in meas.	
shale blue	2055	3325-3322	
lime	2076	sand & lime	3323
rod rock	2083	sand	3330
lime	2123	shale	3332
shale	2126	sand hrd & sharp	3358
lime	2145	shale green	3360
shale	2155	Total Depth	
shale & shells	2165		

Water Record:
 1 BW 210
 5 BW 310-335
 5 BW 390-420
 HFW 445
 HFW 465-475
 1/2 BW 1750
 1 BW 1610

Sand Record:
 Lime sft 3100-05 Lt oil stain
 3/4" bailer oil 3323-30 Sand

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 SEP 8 1961
 CONSERVATION DIVISION
 Wichita, Kansas