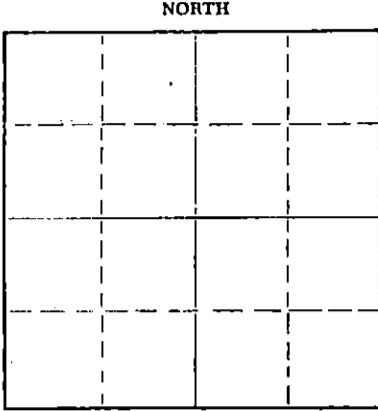


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Barton County, Sec. 16 Twp. 16 Rge. 12 (E) (W)^x
Location as "NE/CNWxSWx" or footage from lines NW SW NE

Lease Owner Morgenstern & Specter
Lease Name Mathilda Jarus Well No. 1
Office Address Box 661, Russell, Kans.
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 12-18-64 19
Application for plugging filed 11-23-64 19
Application for plugging approved 11-24-64 19
Plugging commenced December, 31, 1964 19
Plugging completed January, 22, 1965 19
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Donald Truan Russell, Kansas
Producing formation conglomerate Depth to top 3348 Bottom 3350 Total Depth of Well 3351 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	3034'	1997 ft.
				7" OD	3340'	2955 ft.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged, back with sand to 3320- feet, dumped 5- sacks cement.
Circulated mud at 370- feet, pumped 55- sacks cement at 270-feet.
Set a Rock Bridge at 30-feet, dumped 25- sacks cement.

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STATE CORPORATION COMMISSION

FEB 3 1965
2-3-65
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor LYNCH CASING PULLING COMPANY. NO. 457
Address R.Rt.4 GREAT BEND, KANSAS

STATE OF Kansas, COUNTY OF Russell, ss.
Morgenstern & Specter (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Russell, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this second day of February, 1965

My commission expires Dec. 1, 1968
Elsie Coady Notary Public.

KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
 Union National Bank Bldg., Wichita, Kansas.

DARBY PETROLEUM CORP.
 Mathilda Jarus No. 1.

SEC. 16 T. 16 R. 12W.
 NW SW NE

Total Depth. 3351
 Comm. 11-2-34 Comp. 12-16-34
 Shot or Treated.
 Contractor. Patton Drilling Co.
 Issued. 1-12-35

County. Barton.



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 STATE CORPORATION COMMISSION

NOV 24 1964

CONSERVATION DIVISION
 Wichita, Kansas

CASING.

15 1/2" 500' 3 1/4" 3034' reamed 3072 reamed to 3195
 13" 303' 65/8" 3340'
 10" 2132' reamed 2460

Elevation.

Production. 596 B. Pot.

Figures Indicate Bottom of Formations

cellar	10	lime	1905	show oil 3090-3093
rock	15	shale blue	1910	shale 3115
shale	40	lime broken	1920	lime 3140
shale and shells	70	lime	1930	shale 3145
shale	220	broken limo	1956	lime 3152
red rock	225	red rock	1965	shale 3157
shale	240	shale blue	1985	lime 3218
red rock	270	lime	2000	hard from 3107-3200
sdv shale	335	shale blue	2008	shale 3221
7 BW 300'		red rock	2015	1/2 BW 3160-3167
red rock	350	lime & shale broken	2075	more water 3 1/2 BW 3177-3187
sand 10BW	365	lime	2085	lime 3236
shale	395	red rock	2100	shale 3237
broken sdv lime	455	lime 2 BW	2139	lime 3253
water		shale blue	2145	broken lime 3275
shale	475	broken lime	2155	shale 3286
sdv shale	500	shale blue	2160	lime 3339
shale	523	red rock	2170	show dead oil 3339
sand HFW	545	lime	2190	conglomerate 3348
sdv red shale	610	shale & lime	2225	show oil & gas 3345-48
red rock	615	lime	2230	200' oil in hole 3 hrs.
sand	618	shale & lime shells	2245	1200' oil in 12 hrs.
red rock	655	shale	2287	lime 3351
sdv lime	685	lime hard	2270	Total Depth.
sdv shale red	730	shale	2335	
red rock	740	lime	2345	2500' oil 26 Hr. at
sdv shale red	803	shale	2355	3350'
anhydrite	821	shelly	2370	2800' oil in 28 hrs
lime	823	broken shale	2405	at 3351
red rock	1020	shale	2457	2900' oil in 30 hrs
shale blue	1075	lime	2475	at 3351 T.D.
red rock	1110	lime and shale	2500	
shale blue	1223	shale	2515	Reduced hole to 6" at
salt	1455	lime	2520	3236. drilled to
shale blue	1465	lime broken	2537	3253 and reamed to
lime broken	1500	lime	2545	3253.
brkn lime & red rock	1508	shale	2552	reduced hole to 6" at
brkn lime & shale blue	1515	lime & shale brkn	2580	3339 and drilled to
red rock and lime	1520	shale & lime shells	2590	3348 and strait reamed
shale blue	1530	lime	2600	new seat at 3340
lime	1535	broken lime	2650	
shale and shells	1560	lime	2670	
lime	1570	shale	2690	
lime broken	1580	lime	2740	
lime	1595	shale	2745	
broken lime	1605	lime	2817	
lime & red rock	1615	shale broken	2825	
lime & shale blue	1675	lime	2835	
lime	1700	shale	2842	
shale blue	1715	lime 1/2 BW 2865	2880	
red rock	1732	shale	2885	
shale blue	1735	lime	2900	
lime	1760	shale blue	2955	
broken lime	1773	lime	2967	
little water		shale	3000	
lime hard	1790	lime	3010	
shale and shells	1825	shale blue	3015	
sdv lime	1870	shale red	3020	
2 BW 1825-30		shale	3070	
red rock	1880	lime	3107	