

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Blitting Building,
Wichita, Kansas.

RECEIVED
SEP 20 1935
BY *MW*

15-009-15783-00-00
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

NORTH

		8 ³	
	16		

Locate well correctly on above
640 A. Plat

Barton County. Sec. 16 Twp. 16S Rge. 12W (E) (W) 3
Lease Name Methilda Jarus
Lease Owner Darby Petroleum Corporation
Office Address 5th Floor, Philcade Bldg., Tulsa, Oklahoma
Character of Well (Oil, Gas or Dry) Dry Total Depth of Well 3569 Feet
Date, well, completed September 6th, 1935
Application for plugging and log of well filed September 2nd 1935
Application for plugging approved September 4th 1935
Plugging Commenced September 6th 1935
Plugging Completed September 9th 1935
Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production..... 193.....
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced?..... yes

Name of Conservation Officer who supervised plugging of this well..... A. W. Hartscock
Producing formation..... Depth to top..... Bottom.....
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Water sand	water	243	255	15-1/2"	558' 4"	358' 4"
Water sand	"	298	301	13-3/8"	810'	810'
Water sand	"	347	366	10"	2177' 2"	2177' 2"
Lime	2 BW at 1855'	1845	1915	8-1/4"	3017'	3017'
Shale	3 BW at 2490'	2490	2515	6-5/8"	3327'	3327'
Blue shale	show oil 3040	3030	3079			
Sand	show oil	3352	3353			
Conglomerate (filled up	85'-oil & water	3359	3362			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Total depth 3569'. Dumped 2 sacks Incon cement & 5 sacks Acucel mud. Pulled 6-5/8" casing. Filled hole with mud to 3020 and pulled 8-1/4" casing. Filled hole with mud to 2100 and pulled 10" and 13-3/8" casing. Filled hole with mud from 2100' to 600'. Ran bridge at 421', 15 1/2" wooden plug at 421'; Ran 20 buckets of crushed rock and dumped 3 sacks of Incon cement. Filled 15 1/2" casing with mud. Pulled 15 1/2" casing and filled hole full of mud.

PLUGGING
FILE SEP 16 11:16 AM '35
BOOK PAGE 17 LINE 7

(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations?..... yes
Was exception made?..... no If so describe.....
Correspondence regarding this well should be addressed to..... Darby Petroleum Corporation
Address..... 5th Floor, Philcade Building, Tulsa, Oklahoma.

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
I. W. H. Barclay, (employee of owner) or owner or operator of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) I. W. H. Barclay
(Address).....

SUBSCRIBED AND SWORN to before me this 19th day of September, 1935
My commission expires November 16th, 1938
Clifford P. Nickol
Notary Public.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas.

RECEIVED

SEP 20 1935
me

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH

BY Barton County. Sec. 16 Twp. 16S Rge. 12W (E) (W) 3

		83	
	16		

Locate well correctly on above 640 A. Plat

Lease Name Mathilda Jarus
Lease Owner Darby Petroleum Corporation
Office Address 5th Floor, Philcade Bldg., Tulsa, Oklahoma
Character of Well (Oil, Gas or Dry) Dry Total Depth of Well 3369 Feet
Date, well, completed September 6th, 1935
Application for plugging and log of well filed September 2nd 193 5
Application for plugging approved September 4th 193 5
Plugging Commenced September 6th 193 5
Plugging Completed September 9th 193 5
Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Officer who supervised plugging of this well A. W. Hartsack
Producing formation _____ Depth to top _____ Bottom _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Water sand	water	243	255	15-1/2"	358' 4"	358' 4"
Water sand	"	298	301	13-3/8"	810'	810'
Water sand	"	347	366	10"	2177' 2"	2177' 2"
Lime	2 BW at 1855'	1845	1915	8-1/4"	3017'	3017'
Shale	1/2 BW at 2490'	2490	2515	6-5/8"	3327'	3327'
Blue shale	show oil 3040	3030	3079			
Sand	show oil	3352	3353			
Conglomerate (filled up 85' oil & water in 1 hour & 20 Min.)		3359	3362			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Total depth 3369'. Dumped 2 sacks Incor cement & 3 sacks Aquagel mud. Pulled 6-5/8" casing. Filled hole with mud to 3020 and pulled 8-1/4" casing; Filled hole with mud to 2100 and pulled 10" and 13-3/8" casing. Filled hole with mud from 2100' to 600'. Ran bridge at 421', 15 1/2" wooden plug at 421'; Ran 30 buckets of crushed rock and dumped 3 sacks of Incor cement; Filled 15 1/2" casing with mud. Pulled 15 1/2" casing and filled hole full of mud.

PLUGGING
FILE SEC 16 T 16 R 12 W
BOOK 17 7

(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? yes
Was exception made? no If so describe _____

Correspondence regarding this well should be addressed to Darby Petroleum Corporation
Address 5th Floor, Philcade Building, Tulsa, Oklahoma.

STATE OF Oklahoma, COUNTY OF Tulsa, ss.

I. W. H. Barclay, (employee of owner) owner or operator of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) I. W. H. Barclay

(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of September 19 35

My commission expires November 16th, 1938.

Clifford P. Nicker
Notary Public.

BARTON COUNTY, KANSAS.
 Darby Pet. Corp., # 3, Jarus
 Sec. 16, Twp. 16, Rge. 12-W.
 Location: NW NE.

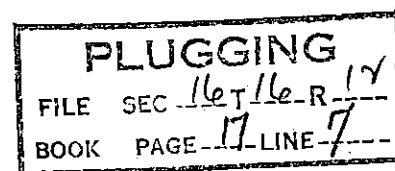
Drilling Commenced 7-17-35.
 Drilling Completed 9-1-35.
 Contractor: Patton Drilling Co.,
 Eureka, Kansas.

0- 10 Cellar
 12 Post Rock
 40 Clay
 70 Dark shale
 155 Blue shale
 190 Dark shale
 205 Red rock
 215 Yellow clay
 235 Red rock
 243 Yellow clay
 255 Water sand
 298 Yellow clay
 301 Water sand
 347 Yellow clay
 368 Water sand
 388 Yellow clay
 425 Gray shale
 448 Sand
 470 Blue shale
 480 Sand
 485 Blue shale
 490 Sand
 515 Blue shale
 525 Sand
 530 Blue shale
 660 Red rock
 665 Sandy shale
 807 Red rock
 840 Lime
 865 Brown shale
 1025 Red rock
 1090 Blue shale
 1130 Red rock
 1237 Blue shale
 1240 Lime
 1475 Salt
 1495 Blue shale
 1496 Lime
 1510 Red rock
 1525 Lime shells
 1540 Lime
 1558 Lime shells
 1560 Lime
 1570 Light shale
 1615 Lime
 1625 Broken lime
 1630 Lime
 1640 Blue shale
 1646 Lime
 1656 Broken lime
 1660 Lime
 1720 Broken lime

1 B.W. @ 250'.
 1 B.W. @ 298'.
 15½" csg. @ 358'.

H.F.W.

13 3/8" csg. @ 817'.



Darby Pet. Corp. # 3, Jarus Log Cont'.

1720 to			
1740	Red rock	2847 Lime	
1765	Lime	2860 Shale	
1782	Grey shale	2912 Lime	
1835	Lime	2923 Broken shale & lime	
1845	Grey shale	2990 Lime	
1915	Lime	3018 Shale	8 1/2" csg. @ 3017'
1925	Blue shale	3020 Lime	
1940	Lime	3030 Red rock	
1960	Blue shale	3079 Blue shale	Show oil @ 3040'
1970	Brown shale	3158 Lime	
1993	Lime	3160 Shale	
1998	Brown shale	3170 Lime	
2008	Lime	3180 Broken lime	
2020	Blue shale	3265 Lime	
2023	Brown shale	3280 Broken lime	
2030	Lime	3282 Lime	
2040	Light shale	3295 Shale	
2045	Lime	3333 Lime	6 5/8" csg. @ 3324'
2065	Red rock	3334 Red rock	
2085	Lime	3337 Conglomerate	
2100	Red rock	3348 Lime	
2160	Lime	3349 Lime, sand, Blue green shale	
2170	Blue shale	3351 Sand	
2180	Red rock	3352 Lime & sandy shale	
2185	Lime	3353 Sand	Show oil
2200	Light shale	3359 Sandy shale & lime.	UR 6 5/8" csg
2205	Lime	3362 Conglomerate	to 3355'.
2215	Shale		Hole filled 85 ft. Oil & water in
2228	Lime		1 hour & 20 minutes.
2235	Light shale	3364 Sandy shale & lime	
2255	Lime	3369 Lime TOTAL DEPTH	
2275	Blue shale		Hole full of water.
2285	Lime		
2305	Shale		
2311	Lime		
2333	Lime shells		
2340	Lime		
2355	Blue shale		
2370	Lime		
2380	Blue shale		
2385	Lime		
2460	Light shale		
2475	Lime		
2483	Blue shale		
2490	Lime		
2515	Shale		
2528	Lime		
2535	Shale		
2545	Lime		
2550	Shale		
2580	Lime		
2590	Shale		
2595	Lime		
2680	Broken lime		
2705	Shale		

2 B.W. @ 1855'.

Set 10" csg @ 2100'
& UR to 2177'.

1/2 B.W. @ 2490'.

PLUGGING
 FILE SEC 16 T 16 R 1 Y U
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