

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32334
 Name: Chesapeake Operating, Inc.
 Address: P. O. Box 18496
 City/State/Zip: Oklahoma City, OK 73154-0496
 Purchaser: Duke
 Operator Contact Person: Randy Gasaway
 Phone: (405) 848-8000
 Contractor: Name: Murfin Drlg #24
 License: 30606
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/08/01</u>	<u>01/11/01</u>	<u>03/17/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 075-20740-0000
 County: Hamilton
SE NW NW Sec. 22 Twp. 21 S. R40 East West
4030 feet from (S) N (circle one) Line of Section
4030 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Doerr Well #: 3-22
 Field Name: Bradshaw
 Producing Formation: Chase
 Elevation: Ground: 3547' Kelly Bushing: 3557'
 Total Depth: 2850' Plug Back Total Depth: 2847'
 Amount of Surface Pipe Set and Cemented at 355' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2,850'
 feet depth to Surface w/ 880 sx cmt.
 Drilling Fluid Management Plan Act 1 6/20/01 AB
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

RELEASED
APR 19 2002

FROM CONFIDENTIAL
4-3-01
KCC

APR 19 2001

CONFIDENTIAL

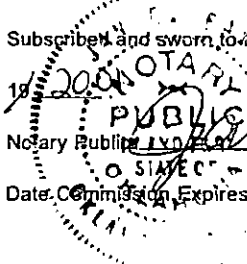
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Barbara J. Bale
 Title: Regulatory Analyst Date: 04/17/01
 Subscribed and sworn to before me this 17 day of April
 Notary Public: E. Fair
 Date Commission Expires: Jul. 22, 2004

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

Operator Name: Chesapeake Operating, Inc. Lease Name: Doerr Well #: 3-22
 Sec. 22 Twp. 21 S. R. 40 East West County: Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Log Tech - CBL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Base Anhydrite	2358	+1200
Winfield	2771	+787

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	355'	Com	225	
Prod.	7-7/8	4-1/2	10.5#	2,845'	Lite	550	
					C1 C	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2772-782'	C1. H	180	1/4# FloCelle 2% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2772-782'	12,000# 12/20 Sand	
		273 bbl 25# gel	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	2841'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

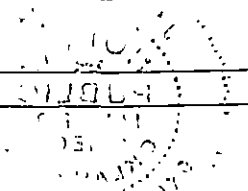
Date of First, Resumed Production, SWD or Enhr.	Producing Method
03/17/01	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	73	54	NA	NA

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



ALLIED CEMENTING CO., INC.

4801

Federal Tax I.D.# 48-0727860

ORIGINAL SERVICE POINT: OAKLEY

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>1-11-01</u>	SEC. <u>22</u>	TWP. <u>225</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>7:30 PM</u>	JOB START <u>11:30 PM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>DOERR</u>	W.P.L.# <u>3-29</u>	LOCATION <u>TRIBUNE 165-2E-15-14E</u>			COUNTY <u>HAMILTON</u>	STATE <u>KS</u>	

CONTRACTOR MURFEN DRILL RIG #24 OWNER SAME

TYPE OF JOB Production string

HOLE SIZE 7 7/8" TD. 2845'

CASING SIZE 4 1/2" DEPTH 2855'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1150 PSI MINIMUM 200 PSI

MEAS. LINE SPODE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 45 1/4 GAL

CEMENT

AMOUNT ORDERED 150 SKS CLASS "C"

550 SKS LITE 1 1/2" FLO-SEAL

<u>CLASS "C" 150 SKS</u>	@	<u>9.05</u>	<u>1357.50</u>
PO/MIX	@		
GEL	@		
CHLORIDE	@		
<u>LITE 500 SKS</u>	@	<u>6.25</u>	<u>3125.00</u>
<u>FLO-SEAL 138</u>	@	<u>1.3</u>	<u>158.70</u>
HANDLING <u>737 SKS</u>	@	<u>1.05</u>	<u>773.85</u>
MILEAGE <u>0.4 PER SK/MILE</u>			<u>206.35</u>

CONFIDENTIAL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK DRIVER LOWIE

280

BULK TRUCK DRIVER ANDREW

347

TOTAL 8011.15

RELEASED

APR 19 2002

REMARKS:

SERVICE

CEMENT NOT FROM CONFIDENTIAL

FLOAT HELD.

THANK YOU

CHARGE TO: CHESAPEAKE OPERATIONAL

STREET

CITY STATE ZIP

DEPTH OF JOB 2855'

PUMP TRUCK CHARGE		<u>1080.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>70 MI</u>	@	<u>3.20</u> <u>210.00</u>
PLUG <u>4 1/2 RUBBER</u>	@	<u>23.00</u>
<u>KCC</u>	@	

TOTAL 1313.00

CONFIDENTIAL FLOAT EQUIPMENT

<u>1- BEU FLOAT SHOES</u>	@	<u>200.00</u>
<u>6- CENTRALIZERS</u>	@	<u>45.00</u> <u>270.00</u>
<u>1- BASKET</u>	@	<u>116.00</u>

TOTAL 586.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE 586.00

DISCOUNT AFTER DISC IF PAID IN 30 DAYS

SIGNATURE Dennis Frick

PRINTED NAME

