

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 075-20617-0000  
County Hamilton  
C NE S 28 T 21S R 40 W

Operator: License # 3871

Name: Hugoton Energy Corporation

Address: 301 N. Main, Suite 1900

City/State/Zip Wichita, Kansas 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Earl Ringeisen

Phone (316) 262-1522 **RELEASED**

Contractor: Name: Murfin Drilling

License: 30606 **APR 09 1999**

Wellsite Geologist: Joe Brougher **FROM CONFIDENTIAL**

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SLOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp Date \_\_\_\_\_ Old Total Depth: \_\_\_\_\_

- Deepening
- Re-perf.
- Conv. to Inj/SWD
- Plug Back
- \_\_\_\_\_ PBTB
- Commingled
- Docket No. \_\_\_\_\_
- Dual Completion
- Docket No. \_\_\_\_\_
- Other (SWD or Inj?)
- Docket No. \_\_\_\_\_

10/23/96 10/26/96 12/02/96  
Spud Date Date Reached TD Completion Date

4030 Feet from (S) Line of Section  
1250 Feet from (E) Line of Section

Footages Calculated From Nearest Outside Section Corner:  
NE (SE) NW, or SW (circle one)

Lease Name Simmonds Well # 2-28  
Field Name Bradshaw  
Producing Formation Chase  
Elevation: Ground 3541' KB \_\_\_\_\_  
Total Depth 2805' PBTB \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 343 Feet.  
Multiple State Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2805  
feet depth to surface w/ 700 sx cmt.

**Drilling Fluid Management Plan** ALT 2 JH 10-17-97  
(Data must be collected from the Reserve Pit)  
Chloride content 36,000 ppm Fluid volume 600 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: FEB 10  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_ Quarter Sec Twp \_\_\_\_\_ R \_\_\_\_\_ E/W  
**RECEIVED**  
STATE CORPORATION COMMISSION  
FEB 11 1997 2-11-97  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 1305 S. Market, Finney State Office Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature Earl Ringeisen

Title Production Manager Date: 02/07/97

Subscribed and sworn to before me this 7th day of FEB. '97  
Notary Public Arlene Valliquette

Date Commission Expires \_\_\_\_\_

NOTARY PUBLIC - STATE OF KANSAS  
**ARLENE VALLIQUETTE**  
My Appt. Exp. 7-21-99

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

**Distribution**

KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify) \_\_\_\_\_

Operator Name Hugoton Energy Corporation Lease Name Simmonds Well # 2-28  
 Sec 28 Twp 21S Rge 40 West County Hamilton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E. Logs run:	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Anhydrite</td> <td>2352</td> <td>+1200</td> </tr> <tr> <td>Winfield</td> <td>2763</td> <td>+793</td> </tr> </table>	Name	Top	Datum	Base Anhydrite	2352	+1200	Winfield	2763	+793
Name	Top	Datum								
Base Anhydrite	2352	+1200								
Winfield	2763	+793								

CASING RECORD							
<input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	25#	343	60/40 poz	225	3%cc + 2% gel
Production	7-7/8"	4-1/2"	9.5#	2805	Class C 65/35 Poz	150 550	6% gel + 1/4#/sk Flo-seal

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots per foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	2782' - 2787'  Fracture	500 gal 15% HCL acid  13,670 gal 30# linear gel, 15,000# 20/40 mesh sand & 3000# 16/30 resin coated sand	2782-2787

<b>TUBING RECORD</b>		Size <u>2-3/8"</u>	Set At <u>2792'</u>	Packer at <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>12/12/96</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production per 24 Hours	Oil Bbbs <u>0</u>	Gas Mcf <u>186</u>	Water Bbbs <u>90</u>	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval \_\_\_\_\_

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, submit (ACO-18))  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 7471

CONFIDENTIAL ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY

DATE <u>10-26-96</u>	SEC. <u>28</u>	TWP. <u>21<sup>S</sup></u>	RANGE <u>40<sup>W</sup></u>	CALLED OUT	ON LOCATION <u>4:00 AM</u>	JOB START	JOB FINISH <u>11:15 AM</u>
LEASE <u>Simmons</u> WELL # <u>2-28</u>		LOCATION <u>SYRACUSE 14N-26-1N-34E</u>			COUNTY <u>Hamilton</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR MUREIN DRILL RIG # 22

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8" T.D. 2805

CASING SIZE 4 1/2" DEPTH 2805

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. none

PERFS.

OWNER SAME

CEMENT

AMOUNT ORDERED 150 SKS "C"

550 SKS 6 3/4" 7002, 6 1/2" Gel, 1 1/4" Flo-Seal

COMMON	<u>358</u>	SKS	@	<u>7.20</u>	<u>2,577.60</u>
POZMIX	<u>192</u>	SKS	@	<u>3.15</u>	<u>604.80</u>
GEL	<u>29</u>	SKS	@	<u>9.50</u>	<u>275.50</u>
CHLORIDE			@		
<u>Class "C" - 150 SKS</u>			@	<u>9.00</u>	<u>1,350.00</u>
<u>Flo-Seal 138#</u>			@	<u>1.15</u>	<u>158.70</u>
			@		
			@		
			@		
HANDLING	<u>700</u>	SKS	@	<u>1.05</u>	<u>735.00</u>
MILEAGE	<u>44</u>	per SK/mile			<u>1,904.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

# 300 HELPER WAYNE

BULK TRUCK

# 309 DRIVER WALT

BULK TRUCK **RELEASED**

# 305 DRIVER JEFF

APR 09 1999 FEB 10

TOTAL 7605.60

REMARKS:

FROM CONFIDENTIAL CONFIDENTIAL SERVICE

mixed 550 SKS like tail in W

150 SKS "C" Displaced w/ 47 RBL

water, handgel, Plug, Float Head

Cement did Circ.

Approx 15 RBL

DEPTH OF JOB	<u>2805</u>		
PUMP TRUCK CHARGE			<u>30.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>68 - miles</u>	@	<u>2.85</u>
PLUG <u>4 1/2" Rubber</u>		@	<u>38.00</u>
		@	
		@	

TOTAL 1,261.80

CHARGE TO: HUGOTON ENERGY CORP.

STREET 4532 W. Howe Ave

CITY Bardonia City STATE Kan ZIP 67846

FLOAT EQUIPMENT

<u>4 1/2"</u>			
1- AEU Float Shoe	@		<u>375.00</u>
7- CENTRALIZERS	@	<u>53.00</u>	<u>371.00</u>
1- BASKET	@		<u>129.00</u>
	@		
	@		

TOTAL 875.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Bud Hoff

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
STATE CORPORATION COMMISSION

FEB 11 1997

CONSERVATION DIVISION  
Wichita, Kansas

# ALLIED CEMENTING CO., INC. 7468

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

OAKLEY

DATE <u>10-24-96</u>	SEC. <u>28</u>	TWP. <u>215</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>12:00 AM</u>	JOB START <u>2:15 AM</u>	JOB FINISH <u>2:45 AM</u>
SIMMONS LEASE		WELL # <u>2-28</u>	LOCATION <u>SYRACUSE 14N-2E-1N-34E</u>		COUNTY <u>HAMILTON</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

**CONFIDENTIAL**

CONTRACTOR MURFIN DRUG RIG #22 OWNER SAME

TYPE OF JOB SURFACE CEMENT

HOLE SIZE 12 1/4" T.D. 350'

CASING SIZE R 3/4" DEPTH 343'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 500 PSI MINIMUM 200 PSI

MEAS. LINE SHOE JOINT 39.32

CEMENT LEFT IN CSG. 39.32'

PERFS.

AMOUNT ORDERED 225 SKS 6/49002 3% CC 2866L

COMMON	<u>135</u>	SKS	@	<u>7.20</u>	<u>972.00</u>
POZMIX	<u>90</u>	SKS	@	<u>3.15</u>	<u>283.50</u>
GEL	<u>4</u>	SKS	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7</u>	SKS	@	<u>28.00</u>	<u>196.00</u>

**EQUIPMENT**

RELEASED

APR 09 1999

PUMP TRUCK CEMENTER TERRY  
# 300 HELPER WAYNE  
BULK TRUCK FROM COMPANY # 218 DRIVER DEAN  
BULK TRUCK DRIVER

HANDLING 225 SKS @ 1.05 = 236.25  
MILEAGE 4¢ per SK/mile = 612.00

TOTAL 2,337.25

**REMARKS:**

**SERVICE**

DISPLACEMENT 19 1/4 ABL.  
LANDED PLUG AT 500 PSI  
CEMENT OED CIRC.  
THANK YOU

DEPTH OF JOB	<u>343'</u>			
PUMP TRUCK CHARGE				<u>445.00</u>
EXTRA FOOTAGE	<u>43'</u>	@	<u>4.16</u>	<u>17.63</u>
MILEAGE	<u>68 mile</u>	@	<u>2.75</u>	<u>187.00</u>
PLUG	<u>8 5/8 SURFACE</u>	@		<u>45.00</u>

TOTAL 701.43

CHARGE TO: HUGOTON ENERGY CORP.  
STREET 4532 W. Jones Ave  
CITY Bardeen City STATE Kan ZIP 67846

**FLOAT EQUIPMENT**

<u>8 5/8</u>				
1- GUIDE SHOE	@			<u>238.00</u>
1- BAFFLE PLATE	@			<u>135.00</u>
2- CENTRALIZERS	@			<u>122.00</u>
1- BAKERLOK	@			<u>30.00</u>

TOTAL 525.00

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Tom Nesbitt

RECEIVED  
STATE CORPORATION COMMISSION

FEB 11 1997

CONSERVATION DIVISION