This form <u>must</u> be filed in <u>triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the complete of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR LEBS	BACK OIL P	RODUCTION	N, INC.		API NO.	15-14	و 20–45	872-000	0_
ADDRESS Box	489 - Hay	s, Kansa	s 67601		COUNTY	Pawr	1ee		
					FIELD				
*CONTACT PERSON	l <u> </u>	Rex Cur	tis		LEASE	Whi	te	,	
	PHONE				_				
P.URCHASER				· · · · · · · · · · · · · · · · · · ·	WELL NO	1_		·- ·	
ADDRESS						CATION	NW/	4	
,								orthl	ine and
DRILLING					<u>370</u> Ft	. from	W	est l	_ine of
CONTRACTOR					the NW/	4_SEC.		IP. 235	RGE . 17W
ADDRESS	Box 129 -	Sterlin,	g K _{ansas}		-		· ·		WELL
					- [,	1	$\left\{\right\}$		PLAT
PLUGGING CONTRACTOR	Sterling	D ri lling	Company		 				Quarter)
ADDRESS					- 4				r (Full) ection -
TOTAL DEPTH_					- 1				lease ndicate.
SPUD DATE				11/25/	81				id (Cate.
ELEV: GR2058 DF			COM LLIE		-	1	\		
DRILLED WITH (C	CABLE) (ROT	ARY) (AT	- R1 TOOLS		Commence of the Commence of th				سسد
Report of all string	s set — surfaca, i	intermediate,	production, et		·				
Purpose of string	Size hole drilled	Size casing set	Weight los/ft.	Setting depth	Type con	ront	Socks	od od	nd percent ditives
Surface	12-3/4"	8-5/8"	#24	257 K.	B. 60/4	O Poz	200	3% cc	
	Ţ								
	 				<u> </u>				
	 								
	LINER RECOF	10				PERFORAT	TION REC	CORD	
Top, M. Bottom, M.		Sacks co	Sacks coment		Shots par ft.		& type	Dopth interval	
Sixo	TUBING RECO	Packar					···		-
			er at						
	A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECC	סמס			
	Amos	ent and kind of	motorial used	····			ļ	Depth interval	reated .
		1+							
					` `				
		-		<u> </u>					<u></u>
,	· · · · · · · · · · · · · · · · · · ·		0.0 <u>0.00000000000000000000000000000000</u>						 -
TEST DATE:				ODUCTION		and Aba	andond	.ed.	·
Data of first production		Producin	g method from	ving, pumping, ;	gas lift, etc.)			A.P.I.Gr	avity
RATE OF PRODUCTION PER 24 MOURS			Gas		Wotar			Gas-oil ratio	
Disposition of gas Ivanted	, usad on laase or	sold i	ils.		Produc	ing interval	"bbls.		CFPD
++ 71	.1					, ,		<u> </u>	·
** The person w	viio can be	reached	by phone	regardin	ig any qu	estions	Conce STATE O	enality Inhii Orporation (enderman Commission
A witnessed ini					ired if	the wel		luces more	<u>than</u>
25 BOPD or is	rocated in	a Basic	<u>urder Pod</u>	01.				DEC -3 i	£157

DEC - 3 1001

CONSERVATION DIVISION

Wichita, Kansas

Wichita, Kansas

This form <u>must</u> be filed in <u>triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATORLEB	SACK OIL P	RODUCTIO	N, INC.		API NO	15-1/	8 و 20–54	72 -0000	
ADDRESS Box	489 - Hay	s, Kansa	s 67601		COUNTY				
					FIELD		GARF	ÍELD	
*CONTACT PERSO					LEASE	Whit	:e	·	
	PHONE	913-625-	3046	 -	_				
PURCHASER									
ADDRESS					WELL LOC	ATION_	NW/4	·	
					<u>1320</u> Ft.	from	Noi	<u>th</u> Line and	
DRILLING								stLine of	
					the NW/4	_SEC	1. TWP	. 23S RGE. 17W	
NDDRESS	Box 129 -	Sterlin	g Mansas		-			WELL	
PLUGGING						Ì		PLAT	
CONTRACTOR	Sterling	Drilling	Company					(Quarter) or (Full)	
ADDRESS	Box 129 -	Sterlin	g, Kansa	s				Section -	
TOTAL DEPTH	42601		PBTD				1	Please indicate.	
SRUD. DATE	11/19/81	DATE	COMPLETE	D_11/25/	81				
ELEV: GR <u>2058</u> D			_						
RILLED WITH (Report of all string	CABLE) (ROT	ARY) (AI	R) TOOLS	rc. (New)	/(Used) ca	sina.			
Purpose of string	Size hele drilled						Sacks	Type and percent	
Surface	1			Ť	B. 60/40		200	3% cc	
Burrace	12-3/4"	0-5/6"	#24	27 100	5. 60/40	P023			
4-				ļ					
4									
		-							
α	LINER RECOR	L	<u> </u>			· · · · · · · · · · · · · · · · · · ·			
op, ft. Bottem, ft			Sacks cament		Shote par ft.		TON RECO	Dapth interval	
									
	TUBING RECO	ORD							
inc	Safting depth	Packer	set at	į					
	Α	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECOR	.D			
	Amou	ent and kind of	moterial used				De	opth interval freated.	
									
									
TEST DATE:			N. (c.), Company of the Company of t						
TEST DATE:				RODUCTION		nd Aba	ndonde		
		Producin	g method flav	ving, pumping, ç	gos Tift, etc.I		А	.P.I.Gravity	
RATE OF PRODUCTION PER 24 HOURS			Gas		Water		Go	as-oil ratio	
Disposition of gas (vented	l, usad on lease or s	sold!	<u>10. j</u>		Producing	interval (s		CFPD	
* The nercon i	vho can bo	roached !	av nhana	nogaudia	0.201/.010	tions	SIATE	RECEIVED RHOFFATION COMMISSIN	
witnessed in 25 BOPD or is	itial test	by the Co	ommission	<u>i is requ</u>	ired if t	ne wel	l prod u	es moragthan	
0 13	Journal III	a basic (Jider FUL	<u>~1</u> -			CONSFI	RVATION DIVISION	
· į							Wid Wid	Chita Kan-	