

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

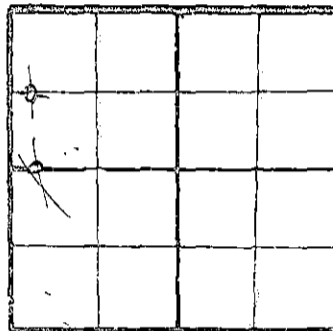
OPERATOR LEBSACK OIL PRODUCTION, INC. API NO. 15-145-20,872-0000
 ADDRESS Box 489 - Hays, Kansas 67601 COUNTY Pawnee
 FIELD _____ LEASE White
 **CONTACT PERSON Rex Curtis PHONE 913-625-3046

PURCHASER _____ WELL NO. 1
 ADDRESS _____ WELL LOCATION NW/4
1320 Ft. from North Line and
370 Ft. from West Line of
 the NW/4 SEC. 1 TWP. 23S RGE. 17W

DRILLING CONTRACTOR Sterling Drilling Company
 ADDRESS Box 129 - Sterling Kansas

PLUGGING CONTRACTOR Sterling Drilling Company
 ADDRESS Box 129 - Sterling, Kansas

TOTAL DEPTH 4260' PBTD _____
 SPUD DATE 11/19/81 DATE COMPLETED 11/25/81
 ELEV: GR2058 DF KB 2068



WELL PLAT
 (Quarter)
 or (Full)
 Section -
 Please
 indicate.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-3/4"	8-5/8"	#24	257 K.B.	60/40 Poz.	200	3% cc

LINER RECORD			PERFORATION RECORD		
Top. ft.	Bottom. ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE: _____	PRODUCTION <u>Dry and Abandoned</u>
Date of first production _____	Producing method <u>flowing, pumping, gas lift, etc.</u>
	A.P.I. Gravity _____
RATE OF PRODUCTION PER 24 HOURS _____	Gas-oil ratio _____
Oil _____ bbls.	Gas _____ MCF
Water _____ bbls.	CFPD _____
Disposition of gas <u>vented, used on lease or sold</u>	Producing interval(s) _____

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
 STATE CORPORATION COMMISSION
 DEC - 3 1981
 12-3-81
 CONSERVATION DIVISION
 Wichita, Kansas

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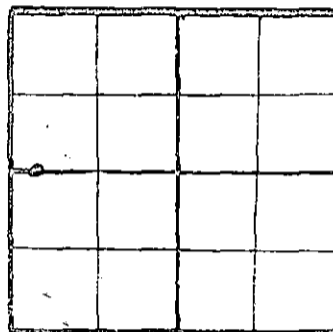
OPERATOR LEBSACK OIL PRODUCTION, INC. API NO. 15-145-20,872-0000
 ADDRESS Box 489 - Hays, Kansas 67601 COUNTY Pawnee
 FIELD GARFIELD
 **CONTACT PERSON Rex Curtis LEASE White
 PHONE 913-625-3046

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 ADDRESS _____ WELL LOCATION NW/4
1320 Ft. from North Line and

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 ADDRESS Box 129 - Sterling Kansas the NW/4 SEC. 1 TWP. 23S RGE. 17W

PLUGGING CONTRACTOR Sterling Drilling Company
 ADDRESS Box 129 - Sterling, Kansas
 TOTAL DEPTH 4260' PBTD _____

SRUD. DATE 11/19/81 DATE COMPLETED 11/25/81
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TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE: _____ PRODUCTION Dry and Abandoned

Date of first production	Producing method <u>flowing, pumping, gas lift, etc.</u>	A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil _____ Gas _____ Water _____	Gas-oil ratio _____
Disposition of gas (vented, used on lease or sold)	Producing interval (s)	CFPD _____

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