

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 2171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Ste 300
City/State/Zip Wichita, KS 67202

Purchaser Clear Creek

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist William G. Hart
Phone 316-685-8855

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

4-18-85 4-27-85 6-24-85
Spud Date Date Reached TD Completion Date
4824' 4700'
Total Depth PBTD

8-5/8" @ 436'
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-097-21-116-0000

County Kiowa

137' E W/2 NW NW 10 28S Rge 16W
Sec Twp Rge East West

4620 Ft North from Southeast Corner of Section
4813 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

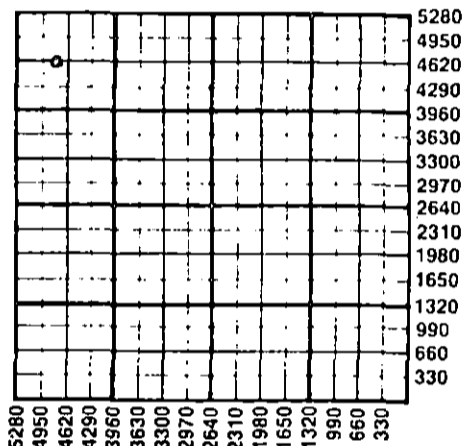
Lease Name RINKEL "A" Well # 1

Field Name Wellsford

Producing Formation Cherokee & Miss.

Elevation: Ground 2126' KB 2138'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # n/a

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # none

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title Harold R. Trapp, District Geologist Date 7-10-85

Subscribed and sworn to before me this 10th day of July 1985.

Notary Public Sandra Lou Felter

Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED

CONSERVATION DIVISION
Wichita, Kansas

7-16-85

Sec. 12 Twp 28 S Rge 16 W

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Rinkel "A" Well # 1

Sec. 10 Twp. 28S Rge. 16W East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 3470-3506' (Bern)
 IFP/30"=355-406# Ga 1420 MCFD inc to 1694#
 ISIP/60"=1257#
 FFP/45"=467-447# Ga 1559 MCFD inc to 1694# & Stab.
 FSIP/90"=1257#
 Rec: 120' GCM
 DST #2, 3626-58' (Topeka)
 IFP/30"=60-60#, weak blow
 ISIP/60"=1257#
 FFP/20"=71-71#, no blow.
 FSIP/60"=1246#
 Rec: 60' DM, no show.
 DST #3, 4642-60' (Cherokee Sd)
 IFP/30"=71-71#, weak inc. to strong blow
 ISIP/60"=1459#
 FFP/45"=91-91#, strong blow
 FSIP/90"=1510#
 Rec: 125' MCO (40% oil)

Name	Top	Bottom
Herington	2383	-245
Towanda	2508	-370
Cottonwood	2879	-471
Onaga Sh	3166	-1028
Wab	3202	-1064
Stotler	3345	-1207
Tarkio	3398	-1260
Emporia	3428	-1290
Bern Lm.	3875	-1337
Howard	3548	-1410
Topeka	3647	-1509
Heebner	3978	-1840
LKC A	4154	-2016
BKC	4505	-2367
Cke Sh	4630	-2492
Miss.	4671	-2533
Kh Cht..	4716	-2578
Sh Sd.	4727	-2509
Viola	4754	-2616
LTD	4824' RTD	4820' PBD 4700'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	436'	Lite	200	
PRODUCTION		4-1/2"	10.5#	4819'	Class A	125	
					60-40 Poz	300	2% gel
					Class A	100	.75% CFR-2

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
w/2 JSPF	4732-28' Kinderhook	treat w/1000 gals 7 1/2% HCl	4717-21' 4732-28'
w/4 JSPF	4654-58' Cherokee		
w/4 JSPF	4672-80'	treat w/800 gals acid 7 1/2%	4672-58'

TUBING RECORD Size 2-3/8" Set At 4624' Packer at 4607' Liner Run Yes No

Date of First Production 6-27-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	8.35 BO		37 BW		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

4654-58', Cherokee

 4672-80', Miss.
