

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR F. G. HOLL API NO. 15-159-21,422-0000
ADDRESS 6427 East Kellogg COUNTY Rice
Wichita, Kansas 67207 FIELD Welch-Bornholdt
**CONTACT PERSON Elwyn H. Nagel PROD. FORMATION Mississippi
PHONE (316) 684-8481 LEASE BROTHERS
PURCHASER Getty Oil Company WELL NO. 5
ADDRESS P. O. Box 3000 WELL LOCATION NE NE NE
Tulsa, Oklahoma 74102 330 Ft. from North Line and
DRILLING Sterling Drilling Company 330 Ft. from East Line of
CONTRACTOR P. O. Box 129 the NE/4 SEC. 1 TWP. 21S RGE. 7W
ADDRESS Sterling, Kansas 67579 JUL - 7 1982

RECEIVED
STATE CORPORATION COMMISSION

WELL PLAT

PLUGGING N.A.
CONTRACTOR
ADDRESS

CONSERVATION DIVISION
Wichita, Kansas

KCC ☒
KGS ☒
(Office Use)

TOTAL DEPTH 3570 PBTD 3541

SPUD DATE 3-17-82 DATE COMPLETED 3-22-82

ELEV: GR 1692 DF 1698 KB 1701

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 207' DV Tool Used? NO

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Elwyn H. Nagel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR ~~XXXX~~) F. G. HOLL

OPERATOR OF THE BROTHERS LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF July, 1982.

(s) Elwyn H. Nagel Geologist
Elwyn H. Nagel

Leona M. Whiting
NOTARY PUBLIC

MY COMMISSION EXPIRES: August 21, 1985

**The person who can be reached by phone regarding any questions concerning this information, Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand	0	110		
Shale and Red Bed	110	222		
Shale and Sand	222	1070		
Lime and Shale	1070	3570		
			Heebner	2765
			Brown Lime	2936
			Lansing KC	2957
			Base KC	3325
			Cherokee Sh	
			Cherokee Ss	
			Conglomerate	3449
			Conglomerate Ch	
			Mississippi	3474
			Kinderhook Sh	
			Kinderhook Ss	
			Viola	3532
			Simpson Sh	
			Simpson Ss	
			Arbuckle	
			RTD	3570
			Elog TD	3573
No Drill Stem Tests Taken				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	219	Common	165	3% cc
PRODUCTION		4 1/2	10.5	3567	Lite	50	
					50/50 Pozmix	125	Regular

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	2		3515-20
TUBING RECORD			2		3505-10
Size	Setting depth	Packer set at	4		3490-90
2 3/8"	3410		4		3480-84

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 gal. 15% N.E. 1,000 bbls. gelled salt water	
25,000# 20-40 and 5,000# 10-20 sand 28 Sealer balls	All above

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
April '29, 1982		Pumping			N.A.	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio		
	155 bbls.	N.A.	% N.A.	N.A.		
Disposition of gas (vented, used on lease or sold)			Perforations			
N.A.			As Above			