

SIDE TWO

Operator Name F.G. Holl Lease Name Brothers Well# 9-1 SEC 1 TWP 21 RGE 7W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|--------------|------|--------|
| Heebner | 2754 | |
| Brown Lime | 2932 | |
| LKC | 2950 | |
| BKC | 3322 | |
| Conglomerate | 3412 | |
| Mississippi | 3476 | |
| Kinderhook | 3553 | |

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------------------|--------------|-------------------------------|
| Surface | | .8 5/8" | .23# | .219'KB | Common | 175 | 2% gel, .3% cc |
| Production | | .5 1/2" | .15.5# | .3987'KB | 50/50 Poz Howco Lite | 125 100 | 18% salt 20 hbl salt flush |

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

| shots per foot | specify footage of each interval perforated | (amount and kind of material used) | Depth |
|----------------|---|------------------------------------|-------|
| | | 3,000 gal. 15% acid | |

TUBING RECORD

size 2 3/8" set at 4296' packer at Liner Run Yes No

Date of First Production NA Producing method flowing pumping gas lift Other (explain)

| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|---------|--------|---------|---------------|---------|
| | NA Bbls | NA MCF | NA Bbls | CFPB | |

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify) NA
 used on lease Dually Completed.
 Commingled