STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 15.9-21,9.04.0000
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	CountyRice.
DESCRIPTION OF WELL AND LEASE	
Operator: license #5056.  nameFGHoll.  address6427. EKellogg  City/State/ZipWichita,Ke67207	1650. Ft North from Southeast Corner of Section330 Ft West from Southeast Corner of Section (Note: locate well in section plat below)  Lease NameBrothers Well# 91
Operator Contact Person . W. J "Jerry" . Monk	Field Name Welch-Bornholdt  Producing Formation NA
Contractor: license #5142	Elevation: Ground167.8
Wellsite Geologist .Frank.Greenbaum	Section Plat
Designate Type of Completion  Re-Entry □ Workover  □ Oil	RECEIVED 2970 0 PPORATION COMMISSION 2310
	HC 2 1 400 A7 4 1650
OperatorCONS	## 1320 990 660 330 ## 1320 990 660 900 ## 1320 900 900 900 900 900 900 900 900 900 9
WELL HISTORY  Drilling Method:   Mud Rotary ☐ Air Rotary ☐ Cable	WATER SUPPLY INFORMATION Source of Water:
9-19-84	□ Groundwater
Total Depth PBTD	Sec Twp Rge ☐ East ☐ West
Amount of Surface Pipe Set and Cemented at $\cdot_{219}$ $\cdot_{KB}$ feet Multiple Stage Cementing Collar Used? $\Box$ Yes $\Box$ No	☐ Surface Water Ft North From Sourtheast Corner an (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge ☐ East ☐ West
If Yes, Show Depth Set feet	☐ Other (explain)(purchased from city, R.W.D.#)
If alternate 2 completion, cement circulated from w/ SX.cmt	Disposition of Produced Water: Disposal
•	Docket #
Wichita, Kansas 67202, within 90 days after completion or recompletion of ar Information on side two of this form will be held confidential for a period of 1 for confidentiality in excess of 12 months.	led with the Kansas Corporation Commission, 200 Colorado Derby Building, by well. Rules 82-3-130 and 82-3-107 apply.  2 months if requested in writing and submitted with the form. See rule 82-3-107 his form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
All requirements of the statutes, rules, and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 20 day of . N. L. CLANK	K.C.C. OFFICE USE ONLY  F
Date Commission Explication ARY D. SLAGLE STATE KOTARY PUBLIC Sedgwick County, Kansas	Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)

					SIDE T	wo					<b>-</b> -	
Operator Name	F.G.	Ho11		Lease I	Broti Name	ners	9 . <b>Ve</b> ll#	)-1 1 SEC	21 TWPR	7₩ GE	☐ East ☐ West	
							,					
		_			WELL							
INSTRUCTI	ON	S: Showimp	ortant	tops and	base of for	mations p	enetr	ated. Detail al	l cores. Rep	ort all di	ill stem tests	
giving interval t level, hydrostat	lester	d, time tool ope essures hottoi	en and	closed, t	llowing and ture fluid r	shut-in p	ressi and fi	ures, whether ow rates if day	shut-in pres	sure re	ached static	
extra sheet if mo						ecovery,	anu n	ow rates it gas	s to Surface	during	lest. Atlacti	
	:						·····			• • • • • • • • •		
Drill Stem	Tests	Taken		☐ Yes	∗∑ No		:	ı	Formation De	escriptic	en	
		Geological Surve	/	✓ Yes	□ No		:			☐ Samp		
Cores Tal	cen			☐ Yes	¥∐ No		: : N1-	ame		Тор	Bottom	
							:	anie		ТОР	Bottom	
							-	ebner	275			
							•	own Lime	293			
							LK BK		295 332			
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		Rep		<b>ASING RI</b> rings set-c		□ new face, interm	_	used production, etc.		tv:	pe and	
Purpose of string	r	size hole		e casing   weight		setting		type of	# sacks		percent	
<b>3</b>		drilled	set (	(in O.D.)	lbs/ft.	dept	h	cement	used	ad	lditives	
Surface.			.8.5	/8"	. 23.#	.219.'.	 В	Common	17.5	.2%g	el,.3%cc	
Producti			5.1		15.5#	3987		.50/.50. Poz	125		.salt	
								Howco Lite	100	. 20.ы	ol.salt.flu	
	<u></u>				•••••		· · · · ·		<u> </u>		<u> </u>	
		PERFORATION F				Acid, Fracture, Shot, Cement Squeeze Record  (amount and kind of material used)   Depth						
shots per foot		specify footage of e	each inte	rval perfor	ated 	<u></u>	_	(amount and kin	d of material us 	ed)	Depth	
·						3.,.00.0	l.gal	15%.acid				
• • • • • • • • • • • • • • • • • • • •			•••••	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •		• • • • •					
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TUBING RECO	RD	-1 2 5 / 5 ::	mark -k ·	0061	panker of			Liner Run	☐ Yes [	_ No		
		size 2 3/8"		<u> 296 '</u>	packer at							
Date of First Prod	uction	Producing	method	☐ flowin	g 🗌 pump	ing 🗆	gas lift	☐ Other (ex	olain)			
NA		NA NA	_	<del>-</del>		<del>-</del>					Gravity.	
		Oil			Gas	<b>"</b>	/ater	Gas	Oil Ratio	. '	Gravity	
Estimated Producti Per 24 Hours	ion 📄	<b>)</b>										
rei 24 nours	7	NA	Bbls	, N	IA MCF	,	ΙA	Bbls	СЕРВ			
		INA	2013		ETHOD OF	<b>└</b>				LICTION	INTERVAL	
Disposition of ga	ıs: 🔲	vented			openhole	COMPLET   perfor					INTERVAL	
•		sold			ther (specify)				, ŅĄ			

☐Dually Completed. ☐Commingled

☐ sold ☐ used on lease