

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5056  
name F.G. Holl  
address 6427 E. Kellogg  
City/State/Zip Wichita, Ks. 67202

Operator Contact Person Wilfred J. Monk  
Phone (316) 684-8481

Contractor: license # 5142  
name Sterling Drilling Co.

Wellsite Geologist Bob Mallory  
Phone

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8-13-84 8-19-84 9-13-84  
Spud Date Date Reached TD Completion Date

Total Depth 3610' PBTB 3569'

Amount of Surface Pipe Set and Cemented at 205.87 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from NA feet depth to w/ SX cmt

API NO. 15-159-21,777

County Rice

SW, SE, SE (location) Sec 1 Twp 21 Rge 7W

330 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

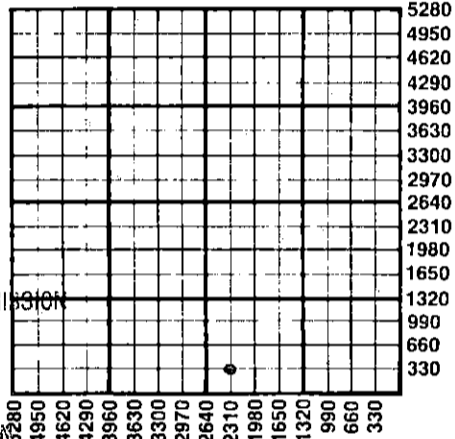
Lease Name Brothers Well# 7-1

Field Name Welch-Bornholdt

Producing Formation Mississippi

Elevation: Ground 1677' KB 1686'

Section Plat



12-21-84

RECEIVED

STATE CORPORATION COMMISSION

DEC 21 1984

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk  
Title Geologist Date 12-19-84

Subscribed and sworn to before me this 19th day of December 1984

Notary Public MARY D. SLAGLE  
Date Commission Expires NOTARY PUBLIC  
Sedgewick County, Kansas  
My Appt. Exp. 10/30/85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 1 Twp. 21 Rge. 7W

SIDE TWO

Operator Name F.G. Holl Lease Name Brothers Well# 7-1 SEC 1 TWP. 21 RGE. 7W  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Heebner	2764'	(-1078)
Brown Lime	2945'	(-1259)
LKC	2968'	(-1282)
BKC	3334'	(-1648)
Conglomerate	3454'	(-1768)
Mississippi	3497'	(-1811)
Viola	3557'	(-1871)
RTD	3610'	(-1924)

98-12-01

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8 5/8"	24#	218' KB	Common	200	2% gal. 3% cc.
Production	7 7/8"	5 1/2"		3602' KB	Holl mix	125	250 gal. mud. fl
					Howco Lite	50	20% salt. flush

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3520-24' 3499-3503'	fraced w/. 1000. bbls. jelled. SW. w/... 20,000#. 20-40. sand. and 10,000#. 10- 20. sand.	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
size 2 7/8"		set at 3430'	packer at		
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Oct. 26, 1984					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	14 Bbls	MCF	14 Bbls	CFPB	

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify)

PRODUCTION INTERVAL 3520-24 3499-3503

Dually Completed.  Commingled