

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5994 EXPIRATION DATE 6/30/82

OPERATOR Sher-Lon Corporation API NO. 15-159 21459.0000

ADDRESS 320 S. Broadway COUNTY Rice

Sterling, KS 67579 FIELD Ponce SE

** CONTACT PERSON Don M. Hendricks PROD. FORMATION Mississippi
PHONE (316) 278-3721

PURCHASER Derby Refining Co. LEASE Steierl

ADDRESS P.O. Box 1030 WELL NO. #1

Wichita, KS 67201 WELL LOCATION 165' CW 1/2 W 1/2 NE 1/4

DRILLING Contractor Bergman Drilling 1485 Ft. from North Line and

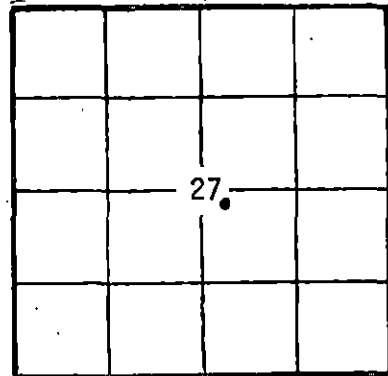
ADDRESS 520 Union Center Bldg. 330 Ft. from West Line of

Wichita, KS 67202 the NE (Qtr.) SEC 27 TWP 21 RGE 7W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3492 PBD 3477

SPUD DATE 7/7/82 DATE COMPLETED 7/12/82

ELEV: GR 1605 DF 1608 KB 1610

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Pending

Amount of surface pipe set and cemented 232' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don M. Hendricks
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of October, 19 82.



Kathy S. Ranly
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 21, 1983

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
OCT 12 1982
CONSERVATION DIVISION
Wichita, Kansas

10-12-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sher-Lon Corp.

LEASE Steierl #1

SEC. 27 TWP. 21 RGE. 7W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top No Show	2898	3350	LKC	-1288
Cht. wh op. Yel vari. col. Fr. StN	3408	3492	Miss.	-1798
Vug. Por S.S.F.O. 3408-3450				
Dec. in f.o. V.S. SFO	3450	3460	Miss.	
Log: RA Guard Correlation				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New or Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh Water	12 1/4	8 5/8	23#	New 232	50/50 pox mix Common	150 50	3% cc 3% cc
Production	7 7/8	5 1/2	14#	Used 3491	60/40 pox mix	150	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			3	.36	3410-18 22-28
TUBING RECORD			3	.36	3432-36 38-48
Size	Setting depth	Packer set at			
2 3/8	3463	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Water frac 7000 bbls water 15,000 lbs 10/20 sand	3410-18 22-28
	32-36, and 38-48

Date of first production 9/25/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35
RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls	Gas TStM MCF
Disposition of gas (vented, used on lease or sold) Used	Water % Load bbls	Gas-oil ratio CFPB
Perforations 3410-18, 22-28, 32-36, 38-48		