

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Guloco Production, Inc.

API NO. 15-159-21,386-0000

ADDRESS 1900 West Loop South, Suite 1900

COUNTY Rice

Houston, TX 77027

FIELD Wherry

** CONTACT PERSON Robert E. Brooks

PROD. FORMATION Mississippian

PHONE (713) 850-7101

PURCHASER Western Crude Oil

LEASE C. J. Johnson

ADDRESS P. O. Box 5568

WELL NO. 1-14

Denver, Colorado 80217

WELL LOCATION SW¹₄

DRILLING Sterling Drilling Co.

700 Ft. from West Line and

CONTRACTOR

650 Ft. from North Line of

ADDRESS P. O. Box 129

the SW (Qtr.) SEC 14 TWP 21 S RGE 7 W.

Sterling, Kansas 67579

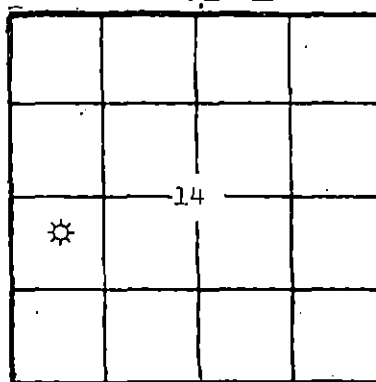
PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC ☒

KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 3490' PBTD N/A

SPUD DATE 3-4-82 DATE COMPLETED 5-26-82

ELEV: GR 1600 DF -- KB --

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 207' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert E. Brooks

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert E. Brooks
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of August,

19 82.

CONNIE CONNER
Notary Public, State of Texas
My Commission Expires July 23, 1985

Connie Conner
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7/23/85

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 2 1982
CONSERVATION DIVISION
Wichita, Kansas

SEP 2 1982
CONSERVATION DIVISION
Wichita, Kansas

9-2-82

OPERATOR Gulfco Production, Inc. LEASE C. J. Johnson SEC. 14 TWP. 21S RGE. 7WWELL NO. 1-14

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Gravel	0	41		
Sand & Red Bed	41	222		
Shale	222	1100		
Lime & Shale	1100	3398		
Conglomerate	3398	3422		
Mississippi Lime	3422	3490		
			<u>Formation</u>	<u>Tops</u>
			Heebner	2730
			Brown Lime	2830
			Lans. KC	2890
			Congl. Chert	3380
			Miss. Chert	3400

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9-3/4"	8-5/8"	20#	222'	Common	200	2% Gel. 3% CaCl.
Production	7-7/8"	5-1/2"	15.5	3489	Class "H"	75	RFC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2	3/8 Jumbo Jet	3418-38, 3447-57
			2	3/8 Jumbo Jet	3386-3396
Size	Setting depth	Packer set at			
2-3/8 J55	3496.6	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 Gal. MSR	3418-38, 3447-57
Frac w/1600 lbs. gelled fresh water - 5,000 lbs. 20/40 sand, 10,000 lbs. 10/20 sand.	3418-38, 3447-57
Acidized w/Dowell w/500 Gal. MSR	3386-96
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
7/13/82	Pumping
Gravity	36°
Estimated Production -I.P.	Oil
5 bbls.	N/A MCF
Water	% 97 bbls.
Gas-oil ratio	1000 CFPB
Disposition of gas (vented, used on lease or sold)	Perforations
Vented, Used on Lease	3418-38, 3447-57, 3386-96

(Cont'd on next page)

SIDE TWO - PAGE TWO (Cont'd from Page One)

ACO-1 WELL HISTORY

OPERATOR Gulfeo Production, Inc. LEASE C. J. Johnson SEC. 14 TWP. 21 SRGE. 7WFILL IN WELL LOG AS REQUIRED: WELL NO. 1-14

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
SHOW all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
RECEIVED STATE COMMISSION SEP 2 1982 CONSERVATION DIVISION Wichita, Kansas					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	3/8 Jumbo Jet	3065-3066
					2918-2922
			2	3/8 Jumbo Jet	3166-3168
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Frac w/485 bbls. gelled fresh water - 3500 lbs. 20/40 sand, 7,000 lbs. 10/20 sand.				3386-3396	
Squeeze w/Dowell w/200 sacks cement - Class A				3065-3066	
Acidized w/750 Gal. 15% HCL				2918-2922	
Acidized w/Dowell w/750 Gal. 15% HCL				3166-3168	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		Gravity
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCF	%	bbls. CFPR
Disposition of gas (vented, used as lease or sold)				Perforations 3386-96, 3065-66, 2918-22, 3166-68	