

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7346 EXPIRATION DATE 6/30/83

OPERATOR Gulfco Production Inc. API NO. 15-159-21,530.0000

ADDRESS 4200 Westheimer, Suite 255 COUNTY Rice

Houston, TX 77072 FIELD Wherry

\*\* CONTACT PERSON Betsy Raybon PROD. FORMATION Mississippian

PHONE (713) 840-0167

PURCHASER To be determined LEASE F. D. Bell

ADDRESS WELL NO. 2

WELL LOCATION SW/4, NW/4, NE/4

DRILLING Sterling Drilling Co. 330 Ft. from West Line and

CONTRACTOR ADDRESS Box 129 990 Ft. from North Line of

Sterling, KS 67579 the N/E(Qtr.) SEC14 TWP 21SRGE 7W.

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 3360' PBTD

SPUD DATE 12/19/82 DATE COMPLETED 12/24/82

ELEV: GR DF KB 3359'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 3364.40' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert E. Brooks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of May 19 83.

CONNIE CONNER Notary Public, State of Texas My Commission Expires July 23, 1985

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-23-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAY 12 1983 5-12-83

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Guloco Production, Inc. LEASE F. D. Bell SEC. 14 TWP. 21 SRGE. 7W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay	0	214		
Shale	214	1255		
Lime & Shale	1255	3360		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD ~~XXXX~~ or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		210' K.B.	Pozmix	200	3% CCl, 2% gel.
Production	7"	5-1/2"		3359'	Pozmix	75	60/40

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB
	Perforations	