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2-20-03

FEB 20 2003

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32891  
 Name: Himco Oil & Gas, Inc.  
 Address: P.O. Box 2365, University Station  
 City/State/Zip: Enid, OK 73702-2365  
 Purchaser: Rolling Thunder Gas Gathering LLC  
 Operator Contact Person: Gerald or Terry Moore  
 Phone: (405) 853-6199  
 Contractor: Name: Discovery Drilling  
 License: 31548  
 Wellsite Geologist: Bruce Becker  
 Designate Type of Completion:  
 \_\_\_ New Well \_\_\_ Re-Entry XX Workover  
 \_\_\_ Oil \_\_\_ SWD \_\_\_ SIOW XX Temp. Abd.  
 \_\_\_ Gas \_\_\_ ENHR \_\_\_ SIGW (Dry Hole)  
 \_\_\_ Dry \_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: H & R Well Services, Inc.  
 Well Name: B & W Sales # 1-2  
 Original Comp. Date: 02/25/00 Original Total Depth: 4349  
 \_\_\_ Deepening \_\_\_ Re-perf. \_\_\_ Conv. to Enhr./SWD  
 \_\_\_ Plug Back 4195 \_\_\_ Plug Back Total Depth  
 \_\_\_ Commingled CTBP @ 4000' Docket No. \_\_\_\_\_  
 \_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 \_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
01/07/03 01/24/03  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

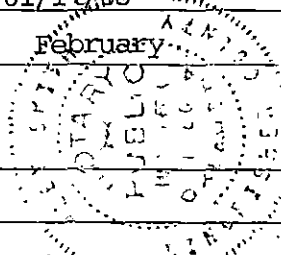
API No. 15 - 145-21460-0001 ORIGINAL  
 County: Pawnee  
W/2 W/2 SW/4 Sec. 2 Twp. 23 S. R. 17  East  West  
1320 feet from S / N (circle one) Line of Section  
400 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: B & W Sales Well #: 1-2  
 Field Name: Garfield  
 Producing Formation: Cherokee  
 Elevation: Ground: 2082 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 4195 Plug Back Total Depth: 4195  
 Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan TR 2 Ex 3-3-03  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gerald R Moore  
 Title: Secretary/Treasurer Date: 01/18/03  
 Subscribed and sworn to before me this 18th day of February  
19 2003  
 Notary Public: Daryl Smith  
 Date Commission Expires: April 05, 2005



**KCC Office Use ONLY**

NO Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
NO Wireline Log Received  
NO Geologist Report Received  
 \_\_\_ UIC Distribution

Operator Name: Himco Oil & Gas, Inc. Lease Name: B & W Sales Well #: 1-2  
 Sec. 2 Twp. 23 S. R. 17  East  West County: Pawnee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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ORIGINAL

Himco Oil & Gas, Inc.  
P.O. Box 2365, University Station  
Enid, OK 73702-2365  
Phone: (405)853-6199  
Fax: (405)853-6960

Operator No: 32891

B & W Sales # 1  
Pawnee County, KS  
API 15-145-21460-0001

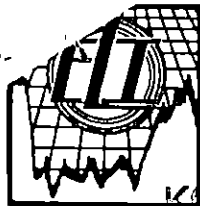
Frac Cherokee Sand @ 4,164' to 4,172' w/340 bbls water & 7500# 24/40 sand.  
Swab back-had water

Perf upper Mississippi from 4,208' to 4,213' (4 holes per foot)

Acidize upper Mississippi w/500 gal 15% Hcl acid-Swab back all water

Set CIBP @ 4,195' over Mississippi-start swabbing all water out of Cherokee

Set CIBP @ 4,000' over Cherokee Sand. Perf Kansas City from 3,891' to 3,895'  
w/120 gal acid w/24 bbl flush. Swab back all water. TA



# ELI WIRELINE SERVICES, INC.

P.O. BOX 534—ELLINWOOD, KANSAS 67526

No 210881

In Remitting or Corresponding  
Please Refer to Above Invoice Number

RECEIVED

FEB 20 2003

SERVICE TICKET AND INVOICE

ORIGINAL

KCC WICHITA

Date 1-23-03

Engineer Rupp

Operator GROVER

Truck No. 145

CHARGE TO HIMCO OIL & GAS INC

ADDRESS POB 2365 UNIVERSITY STATION

CITY ENID, OK, 73702-2365

CUSTOMER ORDER NO. \_\_\_\_\_

WELL B&W SALES #1-2

CASING SIZE & WEIGHT 365' 8 5/8

FIELD GARFIELD

COUNTY PAWNEE

LEGAL DESCRIPTION: 70'E OF W/2 - W/2 - SW/4, SEC 2 - 235 - 17W

CASED HOLE SERVICES					OPEN HOLE SERVICES				
<input type="checkbox"/> Combination G/R-Neutron Log	<input type="checkbox"/> Correlation Log	<input type="checkbox"/> Differential Temperature Log	<input type="checkbox"/> Sonic Bond Log	<input type="checkbox"/> Cement Top Log	<input type="checkbox"/> GAMMA RAY-NEUTRON GUARD & CALIPER LOG	<input type="checkbox"/> BHC SONIC LOG	<input type="checkbox"/> SS	<input type="checkbox"/> FF	
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> Density Gas Detection Log	<input type="checkbox"/> Steel Carrier	<input type="checkbox"/> Bridge Plug	<input type="checkbox"/> INDUCTION ELECTRIC LOG	<input type="checkbox"/>			
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> Link Jet	<input type="checkbox"/> Strip Jet	<input type="checkbox"/> Tornado Frac Jet	<input type="checkbox"/> BHC DENSITY LOG	<input type="checkbox"/> GR	<input type="checkbox"/> N	<input type="checkbox"/>	<input type="checkbox"/> COMPUTER ANALYZED LOGGING SYSTEMS

Received These Services According To The Terms & Conditions On Reverse Side Hereof:

I DO  WANT TOOL INSURANCE. COST \_\_\_\_\_

I DO NOT  WANT TOOL INSURANCE. COST \_\_\_\_\_

SIGNATURE LINE \_\_\_\_\_

CUSTOMER X [Signature]

AUTHORIZED AGENT \_\_\_\_\_

TERMS: Net Cash 20th of Month Following Invoice Date. 1.5% Interest Per Month Charged After 60 Days.

INVOICE SECTION PERFORATING AND OTHER						
Price Ref. No.	No. Holes	Depth		Amount		
		From	To			
205-4	8	3891	3895	1150	00	
310-1	DUMP BAKER (2 SACKS) AT 4000' CEMENT				300	00

INVOICE SECTION — SERVICE CHARGE					
Price Ref. No.	Description Of Charge	From	To	No. Feet	Amount
100	SETUP				500 00

INVOICE SECTION LOGGING					
Price Ref. No.	Description Of Charge	From	To	No. Feet	Amount
	Depth Charge				
	Logging Charge				
	Other				

INVOICE SECTION PLUGS, PACKERS AND OTHER				
Price Ref. No.	Type	Size	Depth	Amount
300-3	CLBP	5 1/2	4000'	1050 00

SUB-TOTAL	3000 00
LESS DISCOUNT IF PAID IN 60 DAYS	600 00
<b>TOTAL</b>	<b>2400 00</b>

