

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5040 EXPIRATION DATE 6-30-84

OPERATOR Alpine Drilling Co., Inc. API NO. 15-145-21,071-0000

ADDRESS 200 East First, Suite 500 COUNTY Pawnee

Wichita, Kansas 67202 FIELD Garfield

** CONTACT PERSON Jon T. Williams, Jr. PROD. FORMATION

PHONE (316) 263-5705

PURCHASER LEASE BOYD

ADDRESS WELL NO. #1

WELL LOCATION E/2 E/2 NW

DRILLING CONTRACTOR J. W. Drilling Co., Inc. 1320 Ft. from North Line and

ADDRESS 200 East First, Suite 500 330 Ft. from East Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC2 TWP23S RGE17 (W).

PLUGGING CONTRACTOR Same as driller

ADDRESS

TOTAL DEPTH 4257 PBTB

SPUD DATE 9-18-83 DATE COMPLETED 9-25-83

ELEV: GR 2080 DF 2083 KB 2085

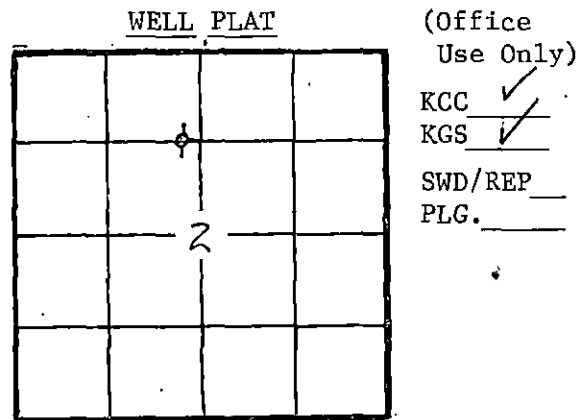
DRILLED WITH ~~(XXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8-5/8" @ 362V Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



SEP 28 1983
9-28-83
CONSULTING NOTARY PUBLIC
Wichita, Kansas

A F F I D A V I T

_____, being of lawful age, hereby certifies that: Jon T. Williams, Jr.

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)
Jon T. Williams, Jr.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September, 19 83.

(Signature)
Shelley Marks
(NOTARY PUBLIC)
Shelley Marks

MY COMMISSION EXPIRES: December 29, 1985

** The person who can be reached by phone regarding any questions information.



FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			LOG TOPS	
Sand.....	0	115	Heeb.....	3630 -1545
Clay & shale.....	115	365	Toro.....	3648 -1563
Shale.....	365	560	Doug.....	3662 -1577
Sand.....	560	660	Br.Lime.....	3738 -1653
Shale & Red Bed.....	660	975	Lans.....	3746 -1661
Red Bed.....	975	1103	B/KC.....	4022 -1937
Anhydrite.....	1103	1130	Cong Sh.....	4148 -2063
Shale.....	1130	1610	Cong Cht....	4172 -2083
Shale & shells.....	1610	2115	Miss.....	4222 -2137
Shale & lime.....	2115	3880	LTD.....	4257
Lime.....	3880	3995		
Lime & shale.....	3995	4258		
DST #1, 4176-4207, 7-7-0-0, 1st opening very good blow increase to strong blow in 3", recovered 170' gas in pipe, 70' slight oil & gas cut mud, 60' oil & gas cut mud, IBHP: 368#, IFP: 68-68#.				
DST #2, 4175-4207#, 30-45-60-45, 1st opening fair throughout, 2nd opening steady 1" throughout, recovered 115' gas in pipe, 65' gas cut mud trace oil, 60' gas cut muddy water trace oil, 120' gas cut muddy water trace oil, IBHP: 409#, FBHP: 397#, IFP: 68-79#, FFP: 113-147#.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8"	24#	362	common	275	2%gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production	Oil bbls.	Gas MCF
Disposition of acid (vented, used on lease or sold)	Water %	Gas-oil ratio bbls.
	Perforations	CFPB