This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (511) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireling logs (i.e. electrical log sonic log gamma ray neutron log oto)

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OL#_	<i>.</i>
OPERATOR Dakota Resources, Inc.	OAPI NO. 15-185-21,495.0000
ADDRESS 2900 Security Life Building	
Denver, CO 80202	FIELD PRAIRIE HOME (RE
**CONTACT PERSON D. M. Erickson	PROD. FORMATION Lansing
PHONE 303-825-2900	
PURCHASER Clear Creek	111100
ADDRESS 818 Century Plaza Bldg.	WELL NO. 1
Wichita, Kansas 67202	WELL LOCATION C SW NE NW
DRILLING Allen Drilling Company	990 Ft. from North Line and
CONTRACTOR	Ft. fromLine of
ADDRESS P.O. Box 1389	theSEC. 2 _ TWP. 21 RGE. 13 4
Great Bend, KS 67530	WELL PLAT
PLUGGING	/
CONTRACTOR ADDRESS	KCC KGS
	(Office Use)
76051 DODG	use)
TOTAL DEPTH 3695' PBTD	2
SPUD DATE 4/20/82 DATE COMPLETED 4/26/82	
ELEV: GR 1870' DF 1872' KB 1875!	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	
Amount of surface pipe set and cemented @ 217	DV Tool Used?
imodule of darrace price see and contented	· · · · · · · · · · · · · · · · · · ·
AFFIDAV	<u>I T</u>
STATE OF Colorado , COUNTY OF D	enver ss, I,
D. M. Erickson OF LAWFUL AGE,	BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Manager of Operations (FO	R)(OF) DAKOTA RESOURCES. INC.
OPERATOR OF THE ANDRESS LEAS	
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERA	
SAID LEASE HAS BEEN COMPLETED AS OF THE 18 DAY	•
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAIN	
	WELL IS THUE AND CORNECT.
FURTHER AFFIANT SAITH NOT.	am 1
	(s)4/11/10c/10/
SUBSCRIBED AND SWORN BEFORE ME THIS 194 DAY	OF august 1982.
	Home Enden Bon For
MY COMMISSION EXPIRES: Notrember 13, 1982.	NOTARY PUBLIC AUG TO
**The person who can be reached by phone regarding	any questions concerning this inflar-
mation. Within 45 days of completion, a witnessed required if the well produces more than 25 BOPD or	initial test by the Commission is

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of perosity and contents thereof; cared intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.

TOP BOTTOM

	N DESCRIPTION:	CONTENTS, ETC	i.	TOP	BOTT	ow [NAME	ŀ	DEPTH	
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Report of all strings					RECORD	(New)	1 	Type	and pareent	-
Purpose of string	Sixe hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cer	nent	Sacks	Туре	odditives	
Purpose of string	Size hole drilled	Size casing set (in 0.0.)	Weight lbs/ft.		r		1 	Type	odditives	<u>-</u> - - _cc
Purpose of string	Size hole drilled	Size casing set (in 0.0.)	Weight lbs/ft.	Setting depth	Type cer 60/40	po z	Sacks	Туре 2% g	odditives	_
Purpose of string	Size hole drilled	Size casing set (in 0.D.)	Weight lbs/ft.	Setting depth	Type cer 60/40	po z	Sacks 165	Туре 2% g	el, 3%	_
Purpose of string	Size hole drilled	Size casing set (in 0.D.)	Weight lbs/ft.	Setting depth	Type cer 60/40	po z	Sacks 165	Туре 2% g	el, 3%	_
Purpose of string	Size hole drilled	Size casing set (in 0.D.)	Weight lbs/ft.	Setting depth	Type cer 60/40	po z	Sacks 165	Туре 2% g	el, 3%	_
surface production	12½" 17–7/8" LINER RECOI	Size casing set (in 0.D.) 8-5/8** 5-1/2**	20# 15.5	Setting depth	Type cer 60/40	poz poz	Sacks 165	2% g	el, 3%	_
surface production	12½!! 17-7/8!!	Size casing set (in 0.D.) 8-5/8!! 5-1/2!!	20# 15.5	Setting depth 217' 3694'	7ype cer 60/40 50/50	PERFORA	Sacks 165 200 ATION RECOR	2% g	salt,	_
surface production	12½" 17-7/8" LINER RECOR	Size casing set (in 0.D.) 8-5/811 5-1/211 RD Sucks co	20# 15.5	Setting depth 217 3694 Shots	7ype cei 60/40 50/50	PERFORA	Sacks 165 200 ATION RECOR	2% g	el, 3% salt,	_
Pumpose of string Surface production	12½" 17-7/8" LINER RECOI	Size casing set (in 0.D.) 8-5/8!! 5-1/2!!	Weight lbs/ft. 20# 15.5	Setting depth 217 3694 Shots	7ype cer 60/40 50/50	PERFORA	Sacks 165 200 ATION RECOR	2% g 10%	el, 3% salt,	_
Pumpose of string Surface production , p, ft. B	12½" 17-7/8" LINER RECOI	Size casing set (in 0.D.) 8-5/811 5-1/211 RD Sucks co	Weight lbs/ft. 20# 15.5	217 ° 3694 ° Shors	7ype cei 60/40 50/50	PERFORA	Sacks 165 200 ATION RECOR	2% g 10% 3654-3554-43386-3336-3336-	salt, th interval 55 46 -20 -87	_
Pumpose of string Surface production	LINER RECOPERTING RECOPERTING STATES	Size casing set (in O.D.) 8-5/811 5-1/211 5-1/211	Weight lbs/ft. 20# 15.5	Setting depth 217' 3694'	7ype cer 60/40 50/50	PERFORA	Sacks 165 200 ATION RECOR	2% g 10% 10% 3659-0 3534-4 3414-3386 3336-33324-3275-	el, 3% salt, th interval 51 46 -20 -87 -25 -75	_
Pumpose of string Surface production , p, ft. B	LINER RECORDING TUBING RECORDING STATES	Size casing set (in 0.D.) 8-5/8!! 5-1/2!! RD Sucks co	Weight lbs/ft. 20# 15.5	Setting depth 217' 3694'	7ype cer 60/40 50/50	PERFORA	Sacks 165 200 ATION RECOR	2% g 10% 3654- 3534- 3336- 3336- 3334- 3275- 3283-	el, 3% salt, th interval 51 46 -20 -87 -39 -25 -75	_
Pumpose of string Surface production , p, ft. B	LINER RECORDING TUBING RECORDING STATES	Size casing set (in O.D.) 8-5/811 5-1/211 5-1/211	Weight lbs/ft. 20# 15.5	Setting depth 217' 3694' Shots	7ype cer 60/40 50/50	PERFORA Six J DRD	Sacks 165 200 ATION RECOR	2% g 10% 3654-1 3534-2 3414-3386-3336-3324-3275-3283-oth interval	el, 3% salt, th interval 51 46 -20 -87 -39 -25 -75	_
Pumpose of string Surface production , p, ft. B	LINER RECORDING TUBING RECORDING STATES	Size casing set (in 0.D.) 8-5/8!! 5-1/2!! RD Sucks co	Weight lbs/ft. 20# 15.5	Setting depth 217' 3694' Shots	7ype cer 60/40 50/50	PERFORA Six J DRD	Sacks 165 200 ATION RECOR	2% g 10% 10% 3654-1 3534-4 3386-3336-3324-3275-3283-3283-3361 interval	el, 3% salt, th interval 51 46 -20 -87 -39 -25 -75	_
Purpose of string Surface production o, ft. B	LINER RECORDING TUBING RECORDING STATES	Size casing set (in 0.D.) 8-5/8!! 5-1/2!! RD Sucks co	Weight lbs/ft. 20# 15.5	Setting depth 217' 3694' Shots	7ype cei 60/40 50/50 per ft.	PERFORA Six J HC1 HC1	165 200 ATION RECORDS TO SEE & type SPF Dej 3554-5 3554-6 3543-6	2% g 10% 10% 3659-6 3534-4 3414-3386-3324-3275-3283-3283-3283-3283-3283-3283-3283-328	el, 3% salt, th interval 51 46 -20 -87 -39 -25 -75	
Pumpose of string Surface production , p, ft. B	LINER RECORDING TUBING RECORDING STATES	Size casing set (in 0.D.) 8-5/8!! 5-1/2!! RD Sucks co	Weight lbs/ft. 20# 15.5	Setting depth 217' 3694' Shots	Fer ft. 22 22 4 4 500 gal 500	PERFORA Six J DRD HC1 HC1 HC1	\$acks 165 200 ATION RECORDS SPF SPF 3554-5: 3554-5: 3554-6: 3544-2: 3386-8	2% g 10% 3654-6 3534-4 3414-3386-3324-3273-3283- 0077	el, 3% salt, th interval 55 46 -20 -87 -75 -87	
Pumpose of string Surface production , p, ft. B	LINER RECORDING TUBING RECORDING STATES	Size casing set (in 0.D.) 8-5/8!! 5-1/2!! RD Sucks co	Weight lbs/ft. 20# 15.5	Setting depth 217' 3694' Shots	7ype cer 60/40 50/50 50/50	PERFORA Six J DRD HCl HCl HCl HCl HCl HCl	\$acks 165 200 ATION RECOR te 6 type SPF 3554-5: 3559-6: 3543-4: 3414-2: 3386-8: 3336-8: 3336-8: 33324-2:	2% g 10% 3654-1 3534-4 3386-3334-4 3275-3283-3283-3283-351h interval	el, 3% salt, th interval 55 46 -20 -87 -75 -87	
Purpose of string Surface production o, ft. B	LINER RECORDING TUBING RECORDING STATES	Size casing set (in O.D.) 8-5/811 5-1/211 RD Sacks co Packer : ACID, FRACT unt and kind of	Weight lbs/ft. 20# 15.5 ement wet at URE, SHOT, material used	Setting depth 217' 3694' Shots	7ype cer 60/40 50/50 50/50	PERFORA Six J DRD HCl HCl HCl HCl HCl HCl	\$0cks 165 200 ATION RECOR 10 type 10 t	2% g 10% 10% 10% 10% 10% 10% 10% 10%	salt, salt,	
Purpose of string Surface production of the B	LINER RECOI ottom, ft. TUBING RECO etting depth 3357	Size casing set (in O.D.) 8-5/811 5-1/211 RD Sacks co Packer : ACID, FRACT unt and kind of	Weight lbs/ft. 20# 15.5 ement wet at URE, SHOT, material used	Setting depth 217' 3694' Shots	7ype cer 60/40 50/50 50/50	PERFORA Six J DRD HCl HCl HCl HCl HCl HCl	\$acks 165 200 ATION RECOR te 6 type SPF 3554-5: 3559-6: 3543-4: 3414-2: 3386-8: 3336-8: 3336-8: 33324-2:	2% g 10% 10% 10% 10% 10% 10% 10% 10%	el, 3% salt, th interval 51 46 20 87 215 -75 87	
Purpose of string Surface production 7. ft. B. 5. 2 3/8	LINER RECOLUTION AMOUNT	Size casing set (in O.D.) 8-5/811 5-1/211 RD Sacks co Packer : ACID, FRACT unt and kind of	Weight lbs/ft. 20# 15.5 ement vet at URE, SHOT, material used g method (flow Pu) Gas	Setting depth 217' 3694' Shots CEMENT SQ	7ype cer 60/40 50/50 50/50	PERFORA Six J DRD HCl HCl HCl HCl HCl HCl	\$acks 165 200 ATION RECORES TO THE SET OF T	2% g 10% 10% 10% 10% 10% 10% 10% 10%	el, 3% salt, th interval 51 46 20 87 215 -75 87	 -75%CFF