

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dakota Resources, Inc. ^{OL# 710} API NO. 15-185-21,495-0000

ADDRESS 2900 Security Life Building COUNTY Stafford
Denver, CO 80202 FIELD PRAIRIE HOME (REV)

**CONTACT PERSON D. M. Erickson PROD. FORMATION Lansing
PHONE 303-825-2900 LEASE ADDRESS _____

PURCHASER Clear Creek WELL NO. 1

ADDRESS 818 Century Plaza Bldg. WELL LOCATION C SW NE NW
Wichita, Kansas 67202 990 Ft. from North Line and

DRILLING Allen Drilling Company _____ Ft. from _____ Line of
CONTRACTOR ADDRESS P.O. Box 1389 the SEC. 2 TWP. 21 RGE. 13 W
Great Bend, KS 67530

PLUGGING ---
CONTRACTOR ADDRESS _____

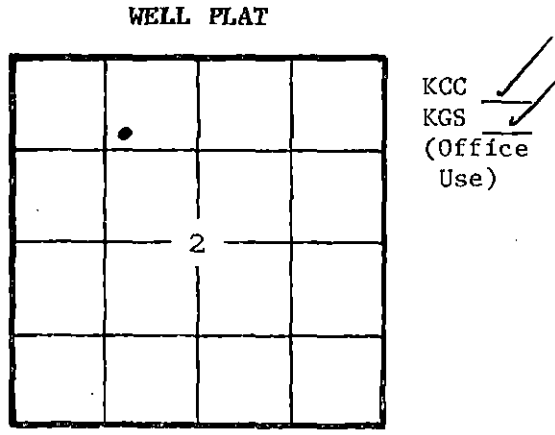
TOTAL DEPTH 3695' PBTD _____

SPUD DATE 4/20/82 DATE COMPLETED 4/26/82

ELEV: GR 1870' DF 1872' KB 1875'

DRILLED WITH (~~GABLE~~) (ROTARY) (~~AIR~~) TOOLS

Amount of surface pipe set and cemented @ 217' DV Tool Used? _____



A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I, _____

D. M. Erickson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Manager of Operations (FOR)(OF) DAKOTA RESOURCES, INC.

OPERATOR OF THE ADDRESS LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18 DAY OF JUNE, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF August 19 82

(S) DME
Jane Egan
NOTARY PUBLIC
RECEIVED
AUG 23 1982
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: November 13, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Heebner	3114
			Brown Lime	3238
			Lansing	3252
			Base/KC	3472
			Conglomerate	3496
			Arbuckle Chert	3520
			Arbuckle Dolomite	3535

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	20#	217'	60/40 poz	165	2% gel, 3% cc
production	7-7/8"	5-1/2"	15.5	3694'	50/50 poz	200	10% salt, .75% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8	JSPF	3654-55
			2		3559-61
			2		3534-46
			2		3414-20
			2		3386-87
			2		3336-39
			4		3324-25
			3		3273-75
			3		3283-87

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3357	-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 gal HCl	3554-55
250 gal HCl	3559-61
	3534-46
500 gal HCl	3414-20
1000 gal HCl	3386-87
500 gal HCl	3336-39
250 gal HCl	3324-25
3500 gal HCl	3273-75
	3283-87

Date of first production June 18, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35.5
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RATE OF PRODUCTION PER 24 HOURS	Oil 45 bbls.	Gas TSTM MCF	Water % 75 bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold) Used on lease	Perforations 3283-3414
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