

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7107
name Dakota Resources, Inc.
address 1700 Lincoln St., Suite 3413
City/State/Zip Denver, CO 80203

Operator Contact Person Chris DiMatteo
Phone (303) 832-6450

Contractor: license # 6333
name DaMac Drilling

Wellsite Geologist Richard Hall
Phone

PURCHASER Clear Creek

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-3-84 8-11-84 8-29-84
Spud Date Date Reached TD Completion Date

3651
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 378 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-185-22,063.0000

County Stafford

S/2 NW NW (location) Sec 2 Twp 21 Rge 13 East West

4290 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

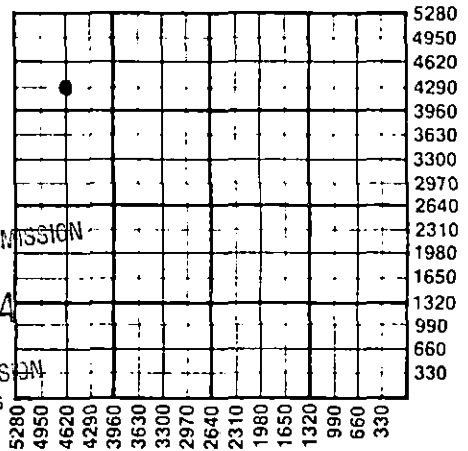
Lease Name Address Well# A-1

Field Name PRAIRIE HOME

Producing Formation LKC

Elevation: Ground 1871 KB 1879

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased - DaMac Drilling
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # Disposed by Central
Transport Inc.
Great Bend, KS

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Geologist Date 12/12/84

Subscribed and sworn to before me this 12th day of December 19 84

Notary Public Cathleen M. Tinetti

Date Commission Expires 10/14/87 Cathleen M. Tinetti
1700 Lincoln St., #3413
Denver, CO 80203

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 2, Twp. 21, Rge. 13 East

Operator Name Dakota Resources, Inc. Lease Name Address Well# A-1 SEC 2 TWP 21 RGE 13 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3257-3333
 10-20-45-45
 IFP 39-48
 ISIP 580
 FFP 48-52
 FSIP 242
 Rec. 45' oil SPTD mud

Name	Top	Bottom
Heebner	3112	
Brown Lime	3240	
LKC	3256	

DST #2 3380-3395
 20-20-45-45
 IFP 40-36
 ISIP 548
 FFP 40-48
 FSIP 604
 Rec. 760' GIP, 40' SMC0, 20' HO & GCM

DST #3 3425-3493
 10-20-30-45
 IFP 49-40
 ISIP 582
 FFP 39-39
 FSIP 542
 Rec. 10' OSM

DST #4 3516-3556
 10-20-45-45
 IFP 49-49
 FSIP 1089
 FFP 58-107
 FSIP 1069
 Rec. 180' GIP, 180' HO & GCM

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	28	378	60-40 poz	200	2% gel, 3% CaCl ₂
Production	7 7/8	5 1/2	14	3650	RFC	125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	3567-3570			250 gal. 15% HCl			3567-70
2	3554-58			None			3554-58
2	3534-3538, 3524-3530			588 gal. 15% HCl			3524-38
2	3510-17			250 gal. 15% HCl			3510-17
2	3416-21			1500 gal. 15% HCl			3416-21
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method		500 gal 15% HCl		3380-86	
9-1-84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		size 2 7/8 set at 3490 packer at			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
15 Bbls	TSTM MCF	35 Bbls	TSTM CFPB		36°		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
 3380-35-38