

4-060784

11-22

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-009-23, 721-00-00

SE NW NE /4 SEC. 27, 16 S, 12 W
4290 feet from S section line
1650 feet from E section line

Operator license# 30705

Lease: Dorothy Reif Well # 1

Operator: Younger Oil Company

County: Barton 110.18

Address: 453 S. Webb Road - #100
Wichita, Kansas 67207

Well total depth 3390 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 267 feet

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: D.S. & W. Well Servicing, Inc. License# 6901

Address: P.O. Box 231 - Claflin, Kansas 67525

Company to plug at: Hour: A.M. Day: 22 Month: November Year: 1995

Plugging proposal received from: Kent Strube

Company: D.S. & W. Well Servicing, Inc. Phone: 316-587-3361

Were: Order 230 sxs 60/40 posmix - 10% gel and hulls.
Plug while pulling casing.

STATE CORPORATION COMMISSION

DEC - 7 1995

12-7-95

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All [], Part [], None

Completed: Hour: 12:30 P.M., Day: 22, Month: November, Year: 1995

Actual plugging report: 8 5/8" to 267 with 260 sxs. 5 1/2' to 3386'. Open hole 3386' - 3390'. Sanded to 3325' and spotted 5 sxs cement with dump bailer. During stretch, well was found to have been squeezed with no casing recovery. Cut holes at 275' - 825' - 1575'. Ran tubing to 1600' and pumped 60 sxs cement with 200# hulls. Pulled tubing to 750' and pumped 75 sxs cement with 200# hulls with cement to surface. Pulled tubing. Tied onto annulus and pumped 50 sxs cement with 100# hulls. Max. P.S.I. 150#. Tied onto casing and pumped 25 sxs cement. Used 210 sxs cement.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD BAD Anhy.plug: YES NO
Bottom plug(in place): YES CALC , NO Dakota plug: YES , NO
Plugged through TUBING , CASING . Elevation: 1916 GL

I did observe the plugging.

[Signature]
(agent)

INVOICED
DATE 12-8-95
INV. NO. 44283