

15.159.05313.0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

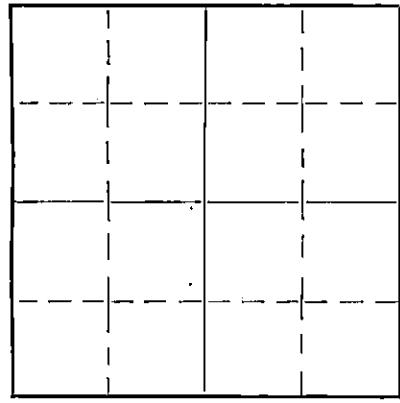
OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Rice County. Sec. 6 Twp. 21 Rge. (E) 7 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' S. of N & 330' W of E
Lease Owner. Darby Petroleum Corporation
Lease Name. Oden "A" Well No. 1
Office Address. 1015 Philtower, Tulsa, Okla.
Character of Well (Completed as Oil, Gas or Dry Hole) Oil.
Date, well completed. August 29, 1937. 193
Application for plugging filed. July 29, 1942. 193
Application for plugging approved. July 31, 1942. 193
Plugging Commenced. October 12, 1942. 193
Plugging Completed. October 22, 1942. 193
Reason for abandonment of well or producing formation. Ceased producing.

If a producing well is abandoned, date of last production. August 16, 1942. 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.

Name of Conservation Agent who supervised plugging of this well. Durkee, McPherson
Producing formation. Conglomerate Depth to top. 3321 Bottom. 3343 Total Depth of Well. 3343 Feet.
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

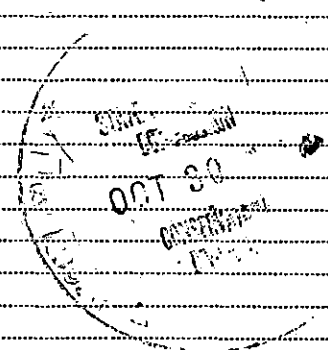
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Conglomerate	Oil	3321	3343	18" 40# 7" 24#	90' 3321'	None 1911' 4"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Mud 3343 to 3320'. cement 3320 to 3300' (6 sacks), mud 3300 to 150', cement 150 to 130' (25 sacks), mud 130 to 8', cement 8' to base of cellar (8 sacks).

Log on back



10-30-42

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Darby Petroleum Corporation,
Address. 1015 Philtower Bldg.,
Tulsa, Oklahoma.

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
W. H. Barclay (employee of owner) or owner or operator

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

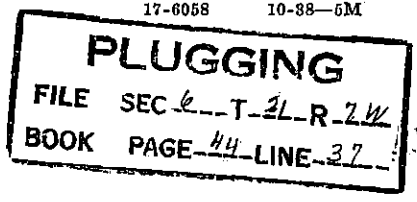
(Signature) *W. H. Barclay*
1015 Philtower, Tulsa, Oklahoma.
(Address)

SUBSCRIBED AND SWORN to before me this 28th day of October, 1942, 19.....

J. E. Wailes
Notary Public.

My commission expires March 1, 1942.

17-6058 10-38-5M



FORMATION RECORD

	<u>FROM</u>	<u>TO</u>
Cellar	0	18
Sand	18	65
Blue shale	65	118
Shale & shells	118	1005
Lime	1005	1145
Shale & shells	1145	1880
Lime	1880	2105
Shale & lime	2105	2345
Sand	2345	2405
Shale & lime	2405	2575
Shale	2575	2835
Shale & Lime (KC Lime)	2835	2995
Lime	2995	3140
Shale & lime	3140	3285
Chert	3285	3321
Conglomerate	3321	3329
Gray shale	3329	3330
Conglomerate	3330	3335
Conglomerate	3335	3343 T.D.