STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corneration Comm

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

State Corporation Commission 800 Bitting Building Wichita, Kansas	Pi	ce.	Court	tur Soa fi	Two 21 Per	(E) 7 (W)		
NORTH	Location as "NE1	4NW¼SW¼" c	or footage from	linesNE	C NE / NL	NEJ S		
	Rice County. Sec. 6. Twp. 21 Rge (E) 7 (W) Location as "NE4NW4SW4" or footage from lines. NEC NE4 (NLNE)? Lease Owner. Darby Petroleum Corporation							
1 i	Lease Name	Lease Name Oden "A" Well No 2						
1 . 1 i						***************************************		
 	Character of Well (Completed as Oil, Gas or Dry Hole) Date, well completed ANAMAKANANAMANA September 16, 1939, 193							
l i i								
		Application for plugging filed July 29, 1942. 193 Application for plugging approved July 31, 1942. 193						
	Application for pl	lugging approve	dJuly	.91, 1942	A	193		
	Plugging Comme	Plugging Commenced October 1, 1942. Plugging Completed October 11, 1942.						
	Plugging Complet	ed	UG UU		Cessed produ	193 10 i no -		
	Reason for abandonment of well or producing formation							
						193		
<u> </u>						e plugging was com-		
Locate well correctly on above Section Plat								
lame of Conservation Agent who sup-								
roducing formationConglomer	a.te Depth	to top332	S Bottor	n 3340글	Total Depth of V	$V_{\rm ell}$ 3340 $\frac{1}{2}$ Feet.		
how depth and thickness of all water	, oil and gas formations	•		•				
OIL, GAS OR WATER RECORD	DS				CAS	ING RECORD		
Formation	Content	From	To 1	Size	Put In	Pulled Out		
Conglomerate	057	3328	3340불	811	981	None		
WOII STONISTA DE				5 ¹¹	3320 1	2531 18"		
	***************************************	***************************************		1-11				
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					10-21-4			
PLUGGING 2 R 39 FILE SEC. BOOK PAGE	\		1.0015	4				
CINO 2	M .							
11G 2-R38	0,1							
PI- le-1 WE-	^				7:7			
SEC. 4 PLIN	\04				De Waki, pg 1			
FILE PAGE	······································				01:7-2			
1 800k					·			
,	***************************************	·			7			
	(If additional descri	ription is necessary.	uso BACK of this	aheet)				
Correspondence regarding this we					oration			
ddress								

TATE OF Oklahoma								
W. H. Bar								
eing first duly sworn on oath, says:				matters herein	i contained and t	he log of the above-		
escribed well as filed and that the sa			- 4 / /	13	0			
	((Signature)	VI JX	· / a	a can	*******************************		
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		1	015 Phile	בוות יאפשט	sa Oziahama	3 _~		
SUBSCRIBED AND SWORN TO before		1	015 Philt		sa, Oklahoms Address)			
	me this 19th			()	Address)			
	e me this 19th			()				
My commission expiresMarchl.				()	Address)			

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	FORMATION RECORD			*
,		FROM	OT.	
	Red bed, shale & shells	0	290	•
	Shale & shells	290	565	
	Shale & salt	565	850	
in the second of the second	Shale.	850	1000	
	Shale, & lime	1000,	1395	
ь я	Shale	1395	1500	
	Shale & lime	1500	2135	
	Shele	2135	2355	
	Shale & lime	2355	2505	•
	Lime	2505	12 595	
A Part of the Control	Lime & shale	2595	2670	
	Lime	2670	3280	
	Shale	3280	3325	
	Shale variegated	3325	332 8	
	Conglomerate	3328	3330	
	S. L. M.	3330	3320_	
•	Conglomerate	3320	$3340^{\frac{1}{2}}$ T.D.	
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