

STATE OF KANSAS  
STATE CORPORATION COMMISSION

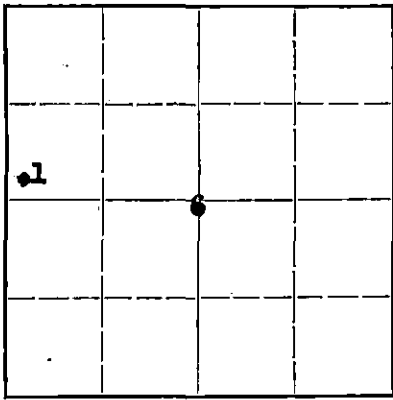
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

RICE County. Sec. 6 Twp. 21S Rge. (E) 7 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW 1/4 - SW 1/4 - NW 1/4  
Lease Owner THE ATLANTIC REFINING COMPANY  
Lease Name ODEN Well No. 1  
Office Address P. O. BOX 17, GREAT BEND, KANSAS  
Character of Well (completed as Oil, Gas or Dry Hole) OIL  
Date well completed NOVEMBER 26, 1937  
Application for plugging filed APRIL 10, 1946  
Application for plugging approved APRIL 18, 1946  
Plugging commenced JUNE 27, 1946  
Plugging completed JULY 3, 1946  
Reason for abandonment of well or producing formation DEPLETED FORMATION



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production JANUARY 30, 1946.  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? YES

Name of Conservation Agent who supervised plugging of this well RUEL DURKEE  
Producing formation CONGLOMERATE Depth to top 3330 Bottom 3347 Total Depth of Well 3347 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
CONGLOMERATE	GAS & OIL	3330	3347	13" O. D.	99'	NONE
				7" O. D.	3323'	2506'
				5 1/2" O. D.	20'	NONE
				SET AT 3309 1/2 - 3329 1/2'		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Mud from 3347 to 3330

Cement from 3330 to 3273

Mud from 3273 to 150

Cement from 150 to 100

Mud from 100 to 10

Cement 10' to surface

PLUGGING  
FILE 6 21-711  
BOOK PAGE 49 LINE 39

JUL 10 1946

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to THE ATLANTIC REFINING COMPANY  
Address P.O. BOX 17, GREAT BEND, KANSAS.

STATE OF KANSAS, COUNTY OF BARTON, SS.  
STANTON K. MYERS (employee of owner) or (XXXXXXXXXX) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K. Myers

(Address)

SUBSCRIBED AND SWORN to before me this 9th day of July, 1946.

H. C. Colegrove  
Notary Public.

My commission expires Oct. 28, 1946.

# WELL RECORD

15159.05318.0000

Block or Twp. 6 - 21S - 7W

Lease ODEN  
 Lease No KS-5992  
 County Rice

Well No. 1  
 State Kansas

Location SW - SW - NW  
 Elevation 1634 Feet

Drilled { Contract  
 Company Tools

Contracted Depth  
 Completed Depth 3347

Feet  
 Feet  
 Date { Started 10/31/37  
 Completed 11/26/37  
 Deepened  
 Cleaned Out

Name of Contractor Operated by Eo Stearns and R. W. Sage.

Contract Price Per Foot Day Work

Well Estimated Cost Method of Drilling Rotary w/ Ca-  
 Well Actual Cost Cable Tool Com-  
 pletion

BEFORE SHOOTING

AFTER SHOOTING

Initial Production Flowing Initial Production Flowing  
 Settled Production on Pump Settled Production on Pump

Baume Test Water With Oil %

POTENTIAL - 1089 barrels - 11/30/37

Casing Record			Torpedo Record						
SIZE	SET	PULLED	Date	Company	From	To	Feet	Size of Shell	Total Qts.
13" O.D.	99'	75 Sx							
7" O.D.	3323'	150 Sx							

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand	0	70	Red Rock	3329 1/2	3334
Shells and Shale	70	80	Top of Conglomerate		3330
Red Rock	80	95	Soft Conglomerate - Gas and Oil	3334	3338
Shale and Shells	95	99	Medium Conglomerate	3338	3340
Red Bed and Shale	99	230	Blue Shale	3340	3342
Red Rock, Shale & Shells	230	604	Hard Conglomerate	3342	3344
Shale, Shells, Salt	604	1018	Soft Conglomerate - Increase of Oil	3344	3347
Broken Lime & Shale	1018	1180	Total Depth		3347
Shale and Shells	1180	1350			
Florence Mint	1350	1402			
Shale and Shells	1402	1845			
Shale	1845	1962			
Shale and Shells	1962	2158			
Shale	2158	2270			
Shale and Shells	2270	2350			
Broken Lime	2350	2370			
Shale	2370	2418			
Lime	2418	2552			
Broken Lime	2552	2562			
Lime	2562	2734			
Broken Lime & Shale	2734	2799			
Lime	2799	2995			
Broken Lime	2995	3003			
Broken Lime & Shale	3003	3028			
Lime	3028	3212			
Lime and Shale	3212	3232			
Shale and Shells	3232	3305			
Shale	3305	3323			
Red Rock	3323	3328			
Various Color Shale	3328	3329 1/2			

6 21 7W  
 49 39

