## WELL PLUGGING RECORD

STATE OF KANSAS STATE CORPORATION COMMISSION

My commission expires October 28, 1948

Give All Information Completely Make Required Affidavit

Strike out upper line

Notary Public.

Mail or Deliver Report to: Conservation Division		FURM	ATTON P	LUGGING	RECORD	when reporting plug ging off formation			
State Corporation Commission 800 Bitting Building Wichita, Kansas		Rice	Count	y. Sec. 6	$_{\mathrm{Twp}}$ 215 $_{\mathrm{Rg}}$	e(E) <b>7</b>			
NORTH	Location as "N	Location as "NE¼NW¼SW¼" or footage from lines SW-NE-SW							
		Lease Owner							
	Lease Name	дор,	kins "b"	+ David Vo		Well No			
						, <sub>19</sub> 37			
	Application for	nlugging filed		Se	ptember 7.	19 46			
6	Application for	plugging appro	ved	Se	ptember 13	, 19 46			
	Plugging comm	enced		No	vember 13,	<sub>19</sub> <b>4</b> 6			
.2	Plugging comp	leted		No	vember 26,	<sub>19</sub> <b>4</b> 6			
	Reason for aba	ndonment of we	ll or producing	formation	Depleted	formation			
	**				_	O, 19.46			
Locate well correctly on above						re plugging was con			
Section Plat Jame of Conservation Agent who s									
roducing formation	supervised plugging of th Omerate Deni	th to ton 3332	Bottom	<b>3342</b> а т.	otal Depth of I	Wall 3342 to			
how depth and thickness of all wa					our sopur or				
OIL, GAS OR WATER RECOI					(	CASING RECORD			
	Content	From	To	g:	The T-	D. P. 1.0.4			
Formation		-		Size	Put In	Pulled Out			
Conglomerate	Oil & Cas	3332	3342 <del>2</del>	12-1/2"	901	None			
					33281	2180 *			
		L	l i						
***************************************	1			i i					
	****								
	.,,,,		i I						
Cement from 3321 to Mud from 3292 to Rock from 160 to Cement from 150 to Dirt from 87 to 10	160 150 87 0								
Cement from 10 to	surface								
			***************************************						
	e is it				8777				
		, 'Y' - 'I' - '	700	······································	112 6 3				
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	4					***************************************			
Correspondence regarding this		escription is necessar			omanu -				
ddressddress						11-30-46			
	***************************************				nega - a serveral de la companya (nega por l				
TATE OFKANSAS	COTIN	אס פוסעיי	Dib Out						
Stanton K. My						ahovo-dosovil 1			
eing first duly sworn on oath, says									
escribed well as filed and that the						105 or one above			
		<del>-</del>		×	- 55.	•			
,				ton		•			
,		******	P.O. Box	17, Great	Bend, Kans	<b>as</b>			
SUBSCRIBED AND SWORN TO before	ore me this 29th	day of	NC	venber	, 19 <b>46</b>	***			

15.159.05307.0000

Block or Twp. 6 - 215 - 71

Lease No K9-5993

County Rice Well No.

Location SW NE SW

State

**Elevation** 1630

Drilled {Contract z | Company Tools

**Contracted Depth** Completed Depth Feet Feet

Started 8-18-37 Completed 9-15-37 Deepened

(Cleaned Out

**Name of Contractor** 

Taber & Coleman

Contract Price \$3.40

Per Foot

Day Work

Well Estimated Cost Well Actual Cost

Method of Drilling Rotary with Cable Tool Com-

pletion. AFTER SHOOTING

BEFORE SHOOTING

Initial Production **Settled Production** 

Flowing on Pump **Initial Production Settled Production** 

Flowing on Pump

**Baume Test** 

Water With Oil

Potential 10/1/37 - 378 barrels

Casing Record		Torpedo Record						
SIZE	SET.	PULLED	Date Company	From	To	Feet	Size of Shell	Total Qts.
122# 7° OD 20#	90° 3528°4°	None None	9-10-57 9-15-57	3334 3323	3542 3529		5x8 5x6	50 50

7# Set w/125 Sax

FORMATION	TOP	BOTTOM
Shale - Sand	0	90
Red Bed	. 90	270
Red Bed - Shell Shale	270	650
Shale	650	755
Salt	735	945
Shale and Shells	945	1090
Line	1090	1115
Shale & Shells	1115	- 1340
Sandy Lime	1540	` 1360
Shale, Lime, Shells	1360	1400
Sandy Lime	1400	1485
Line	1485	1910
Shale'	1910	1944
Shale & Shells	1944	2005
Shale	- 2005	2175
Idea .	. 2175	2255.
Shale	2235	2400
Gray Sandy Shale	2400	2422
Lime	2422	2626.
Shale	2626	2645
Lime	2645	2750
Broken Lime	2750	2770
Broken Shale	2770	2782
Line	2782	2884
Lime & Shale	28 <b>34</b>	2945
Lime	2945	5277
Shale	3277	5325
Line , , , , , , , , , , , , , , , , , , ,	. 3325	3531
Sand	3331	5552
Conglomerate	3332	33 <b>42</b> 3
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