

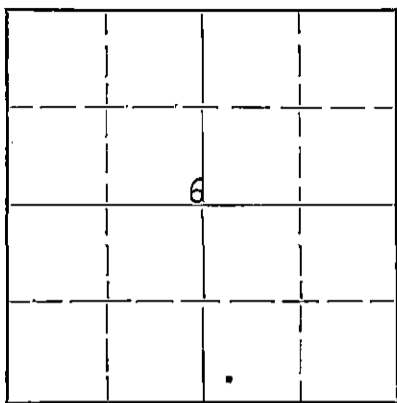
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD Strike out upper line when reporting plugging of formations.

Rice County. Sec. 6 Twp. 21 Rge. (E) 7 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW SW SE
Lease Owner The Atlantic Refining Company
Lease Name Hughes, Mary S. Well No. B-2
Office Address Box 17, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed April 1937
Application for plugging filed Aug. 1951
Application for plugging approved Sept. 1951
Plugging commenced Oct. 3 1951
Plugging completed Oct. 22 1951
Reason for abandonment of well or producing formation Depleted
If a producing well is abandoned, date of last production August 10 1951
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee
Producing formation Conglomerate Depth to top 3327' Bottom 3342' Total Depth of Well 3342' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|---------|------|----|---------|--------|------------|
| | | | | 10-3/4" | 109' | 0 |
| | | | | 7" | 3327' | 2356' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand 3342' to 3320'
Six sacks cement 3320' to 3316'
Mud 3316' to 115'
Bridge plug and 20 sacks cement 115' to 102'
Mud 102' to 20'
Rock Bridge 20' to 10'
Five sacks cement 10' to 4' Below surface

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STATE CORPORATION COMMISSION
OCT 31 1951
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to The Atlantic Refining Company
Address Box 17, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K. Myers
Box 17, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 30th day of October, 1951

Zita B. Love
Notary Public.

My commission expires July 29, 1955

PLUGGING
FILE SEC 6 T 21 R 7 W
BOOK PAGE 10 LINE 18

WELL RECORD

15.159.05312.0000

Block or Twp. ^{21S}

Well No. 2

Location ^{SW SW SE} 21S-7W

Lease Hughes B
Lease No. 6037
County Rice

State Kansas

Elevation Feet

Drilled { Contract
Company Tools

Contracted Depth
Completed Depth 3342'

Feet Date { Started 4/6/37
Completed 5/5/37
Deepened
Cleaned Out

Name of Contractor W. A. Snyder Drilling Company

Contract Price \$3.60 Per Foot

Day Work Rotary \$150.
Cable Tool 90.

Well Estimated Cost
Well Actual Cost

Method of Drilling Rotary with
completion.

BEFORE SHOOTING

AFTER SHOOTING

| | | | |
|--------------------|----------------|--------------------|---------|
| initial Production | Flowing | Initial Production | Flowing |
| Settled Production | on Pump | Settled Production | on Pump |
| Potential 1083 | Water With Oil | % | |
| Baume Test | | | |

Casing Record

Torpedo Record

| SIZE | SET | PULLED | Date | Company | From | To | Feet | Size of Shell | Total Qts. |
|---------|------|------------------------------------|------|---------|------|----|------|---------------|------------|
| 10 3/4" | 109 | Cemented with 115 sacks cement. | | | | | | | |
| 7" | 3327 | None Cemented with 125 sks cement. | | | | | | | |

| FORMATION | TOP | BOTTOM |
|--------------------------|------|------------|
| Soil, Shale, Sand | 0 | 115 |
| Red Bed | 115 | 169 |
| Sand & Gravel | 169 | 198 |
| Shale & Lime Shells | 198 | 320 |
| Red Bed & Shells | 320 | 485 |
| Shale & Lime Shells | 485 | 560 |
| Shale, Broken Lime, Sand | 560 | 873 |
| Shale & Lime Shells | 873 | 1068 |
| Sandy Lime & Shale | 1068 | 1107 |
| Shale & Lime | 1107 | 1200 |
| Broken Lime | 1200 | 1337 |
| Lime & Shale | 1337 | 1545 |
| Broken Lime | 1545 | 1641 |
| Shale & Broken Lime | 1641 | 1765 |
| Shale & Lime | 1765 | 1997 |
| Shale & Lime Shells | 1997 | 2202 |
| Shale & Lime | 2202 | 2338 |
| Shale & Lime Shells | 2338 | 2425 |
| Sandy Lime | 2425 | 2455 |
| Shale & Lime Shells | 2455 | 2473 |
| Broken Lime | 2473 | 2539 |
| Lime | 2539 | 2640 |
| Shale | 2640 | 2650 |
| Lime & Shale | 2650 | 2720 |
| Lime | 2720 | 3020 |
| Shale | 3020 | 3081 |
| Lime | 3081 | 3111 |
| Lime, hard | 3081 | 3111 |
| Lime | 3111 | 3255 |
| Lime & Shale | 3255 | 3328 |
| Lime & Chert | 3328 | 3333 |
| Sand-conglomerate | 3333 | 3335 |
| Sand & Chat | 3335 | 3337 |
| Chat | 3337 | 3342 T. D. |

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SEP 8 X 1951

PLUGGING

REC-6-1-7W

108:ME 18