

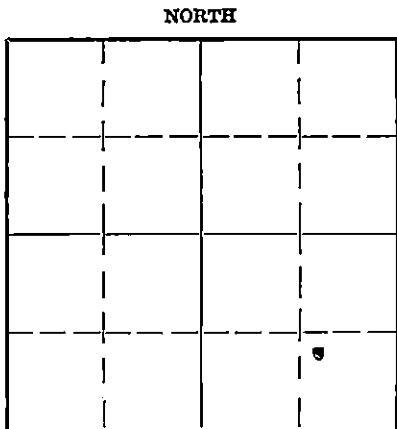
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building
Wichita, Kansas

Rice County. Sec. 6 Twp. 21 Rge. (E) 7 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE $\frac{1}{4}$ SE $\frac{1}{4}$ of SE $\frac{1}{4}$
Lease Owner The Atlantic Refining Co.
Lease Name Hughes Well No. A-3
Office Address P.O. Box 17, Great Bend, Kansas.
Character of Well (Completed as Oil, Gas or Dry Hole) Oil
Date, well completed 6-3 1937
Application for plugging filed 7-29-41 193
Application for plugging approved 7-30-41 193
Plugging Commenced 7-31-41 193
Plugging Completed 8-6-41 193
Reason for abandonment of well or producing formation
If a producing well is abandoned, date of last production 5-20-41 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Conglomerate Depth to top 3334' Bottom 3345' Total Depth of Well 3345' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

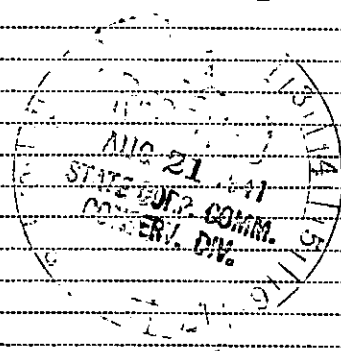
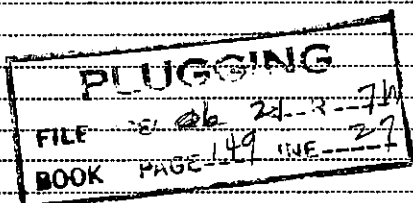
CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|------------|---------|-------|-------|--------|--------|------------|
| Surface | | 0 | 217' | 13" | 217' | 0 |
| Oil string | | 3290' | 3345' | 7" | 3335' | 2821' |
| Liner | | 0 | 3335' | 5-3/4" | 55' | 0 |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran Chat from 3345' to 3315'
" 10 sacks cement from 3315' to 3275'
" mud from 3275' to 217'
Set bridge and ran 15 sacks of cement
Ran mud to 20' of top, ran 10 sacks of cement.

8-21-41



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to The Atlantic Refining Co.
Address P.O. Box 17, Great Bend, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.
Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K. Myers
P.O. BOX 17, Great Bend, Kansas.
(Address)

SUBSCRIBED AND SWORN TO before me this 20 day of August, 1941

My commission expires Oct 28, 1944 H. C. Colegrove Notary Public.

WELL RECORD

15.159.05309.0000

Block or Twp. ^{21S}

Well No. ³

Location NW SE SE 6-21S-7W

Hughes A
Lease No. Ks-5994
Lease Office
County

State Kansas

Elevation Feet

Drilled { Contract
Company Tools

Contracted Depth 3345'
Completed Depth

Feet Date { Started 5/1/37
Completed 6/2/37
Deepened
Cleaned Out

Name of Contractor Taber & Coleman

Contract Price \$3.40 Per Foot

Day Work Rotary \$160.
Cable Tool 90.

Well Estimated Cost
Well Actual Cost

Method of Drilling Rotary with
cable tool completion.

BEFORE SHOOTING

AFTER SHOOTING

initial Production
Settled Production
Potential 401 bbl.

Flowing
on Pump

Initial Production
Settled Production

Flowing
on Pump

Baume Test

Water With Oil

%

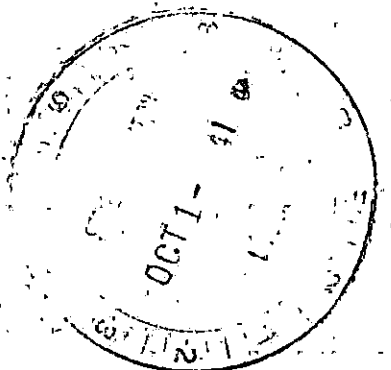
Casing Record

Torpedo Record

| SIZE | SET | PULLED |
|---------|-------|--------|
| 12-1/2" | 95' | None |
| 7" | 3332' | None |

| Date | Company | From | To | Feet | Size of Shell | Total Qts. |
|------|---------|------|----|------|---------------|------------|
| | | | | | | |

| FORMATION | TOP | BOTTOM |
|---------------------|------|--------|
| Surface Sand | 0 | 95 |
| Shale, Shells | 95 | 375 |
| Shale, Salt | 375 | 950 |
| Salt & Shells | 950 | 1000 |
| Lime | 1000 | 1170 |
| Broken Lime | 1170 | 1320 |
| Lime | 1320 | 1575 |
| Lime, Shale | 1575 | 1820 |
| Shale | 1820 | 2050 |
| Shale, Shells | 2050 | 2180 |
| Shale | 2180 | 2300 |
| Shale, Lime | 2300 | 2355 |
| Lime, Shale | 2355 | 2460 |
| Broken Lime & Shale | 2460 | 2515 |
| Broken Lime | 2515 | 2595 |
| Shale, Lime | 2595 | 2825 |
| Lime | 2825 | 2895 |
| Broken Lime | 2895 | 2955 |
| Lime | 2955 | 2985 |
| Shale | 2985 | 3045 |
| Lime | 3045 | 3075 |
| Broken Lime | 3075 | 3130 |
| Lime | 3130 | 3170 |
| Lime, Shale | 3170 | 3315 |
| Shale, Conglomerate | 3315 | 3335 |
| Conglomerate | 3335 | 3347 |
| Plugged back | | 3345 |



T. D.

IG
6 21 7W
149 27