

WELL PLUGGING RECORD

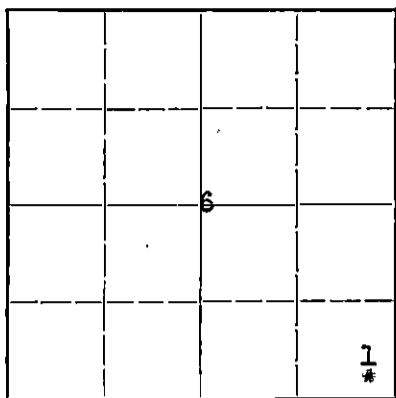
FORMATION PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Delfier Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR

Strike out upper line
when reporting plug-
ging off formations.

Rice County. Sec 6 Twp. 21S Rge. (E) 7 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SE-SE-SE
Lease Owner. The Atlantic Refining Company
Lease Name. Hughes "A" Well No. 1
Office Address. P. O. Box 17, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed. March 17, 1937
Application for plugging filed. August 1, 1946
Application for plugging approved. August 8, 1946
Plugging commenced. September 4, 1946
Plugging completed. September 19, 1946
Reason for abandonment of well or producing formation. Depleted formation



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production July 25, 1946
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. Ruel Durkee
Producing formation Conglomerate Depth to top 3327 Bottom 3345 Total Depth of Well 3345 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Conglomerate</u>	<u>Oil and Gas</u>	<u>3327</u>	<u>3345</u>	<u>15$\frac{1}{2}$"</u>	<u>132'</u>	<u>None</u>
				<u>8$\frac{1}{2}$"</u>	<u>3326'</u>	<u>2326'</u>
				<u>7"</u>	<u>3274'</u>	<u>3274'</u>
				<u>5$\frac{1}{2}$" Liner</u>	<u>100'</u>	<u>None</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mud from 3345' to 160'
Rock from 160' to 150'
Cement from 150' to 124'
Mud from 124' to 10'
Cement from 10' to surface.

PLUGGING
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BOOK PAGE 65 LINE 6



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Atlantic Refining Company
Address P. O. Box 17, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Vance H. Louthan (employee of owner) or ~~(owner or operator)~~ of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Vance H. Louthan

P.O. Box 17, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of September, 19 46

H. C. Colgrove
Notary Public.

My commission expires October 28, 1948

WELL RECORD

15.159.19368.0000

Block or Twp. 6 - 21S - 7W

Lease HUGHES A
 Lease No KS-5994
 County Rice

Well No. 1
 State Kansas

Location SE/4 of SE/4 of SE/4
 Elevation 1626 Feet

Drilled { Contract
 Company Tools

Contracted Depth
 Completed Depth 3196
 3350

Feet Date { Started 10/15/36
 Completed 11/23/36
 Deepened
 Cleaned Out

Name of Contractor - Operated by L. E. Douglass, Hutchinson, Kansas.

Contract Price Per Foot Day Work

Well Estimated Cost Method of Drilling Rotary with Cable
 Well Actual Cost Tool Completion.

BEFORE SHOOTING

AFTER SHOOTING

Initial Production 1698 bbls. Flowing
 Settled Production on Pump

Initial Production Flowing
 Settled Production on Pump

Baume Test Water With Oil %

Casing Record

Torpedo Record

SIZE	SET	PULLED
8-5/8"	3188	100 Sacks
6-5/8"	3284	
3" Upset Tubing - 3350'		

Date	Company	From	To	Feet	Size of Shell	Total Qts.

FORMATION

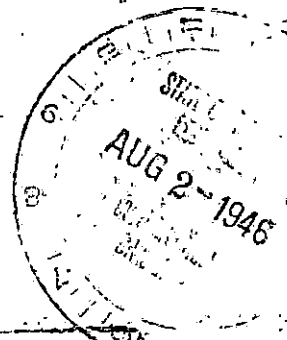
TOP BOTTOM

Shale & Shells & Red Rock
 Red Rock
 Shale & Shells
 Shale & Salt
 Shale
 Lime & Shale
 Lime-Broken
 Lime & Shale
 Lime-Broken
 Shale
 Lime
 Shale
 Lime
 Shale
 Lime
 Shale
 Lime
 Lime-Broken
 Lime
 Shale - Dark
 Lime

0	273
273	330
330	530
530	870
870	1105
1105	1155
1155	1580
1580	1720
1720	1888
1888	2117
2117	2127
2127	2372
2372	2420
2420	2430
2430	2725
2725	2886
2886	2894
2894	2898
2898	3181
3181	3186
3186	3196

(Log furnished us by L.E. Douglass does not show formations from 3196' to 3334' Conglomerate

3334 3350 - TOTAL DEPTH



PLUGGING
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