

WELL PLUGGING RECORD

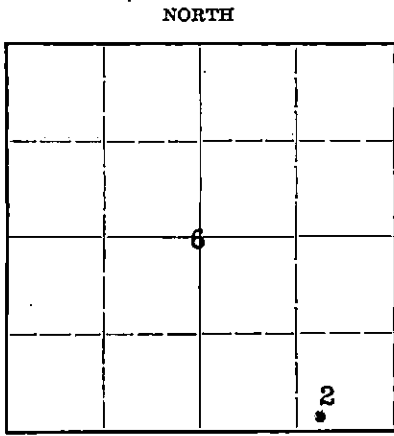
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Have All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Rice County, Sec. 6 Twp. 21S Rge. (E) 7 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW-SE-SE
Lease Owner The Atlantic Refining Company
Lease Name Hughes "A" Well No. 2
Office Address P.O. Box 17, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed April 17, 19 37
Application for plugging filed August 1, 19 46
Application for plugging approved August 8, 19 46
Plugging commenced September 24, 19 46
Plugging completed October 2, 19 46
Reason for abandonment of well or producing formation Depleted formation



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production July 25, 19 46
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Conglomerate Depth to top 3331 Bottom 3333 Total Depth of Well 3333 Feet
Show depth and thickness of all water, oil and gas formations.

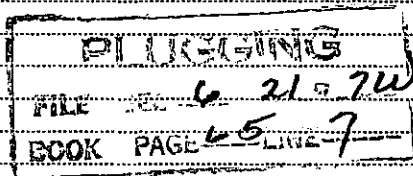
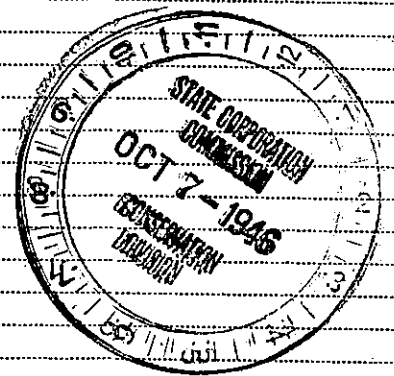
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Conglomerate	Oil and Gas	5331	3333	13"	96'	None
				7"	3326'	2287'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Gravel from 3333' to 3325'
Cement from 3325' to 3286'
Mud from 3286' to 160'
Rock from 160' to 150'
Cement from 150' to 91'
Mud from 91' to 10'
Cement from 10' to surface.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Atlantic Refining Company
Address P.O. Box 17, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

Stanton K. Myers (employee of owner) or ~~owner~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K. Myers
P.O. Box 17, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 4th day of October, 19 46.

H. C. Colegrove Notary Public.

My commission expires October 28, 1948

WELL RECORD

15.159.05311.0000

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Hughes.
Lease No. **KS-5994**
Lease No. **Rice**
County

Block or Twp. **A-2**
Well No. **Kansas**
State

Location **SW SE SE**
6-218-7W
Elevation **Feet**

Drilled { **Contract**
 { **Company Tools**

Contracted Depth **3329'**
Completed Depth

Feet Date { **Started** **3/24/37**
 { **Completed** **4/9/37**
 { **Deepened**
 { **Cleaned Out**

Name of Contractor **Taber & Coleman**

Contract Price **\$3.40** Per Foot

Day Work **Rotary \$160.**
Cable Tool 90.

Well Estimated Cost
Well Actual Cost

Method of Drilling **Rotary with**
Cable tool completion.

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
Settled Production
Pof. 3691

Flowing
on Pump

Initial Production
Settled Production

Flowing
on Pump

Baume Test

Water With Oil

%

Casing Record

Torpedo Record

SIZE	SET	PULLED
12"	104'	None
7"	3,329'	None

Date	Company	From	To	Feet	Size of Shell	Total Qts.

FORMATION	TOP	BOTTOM
Sand	0	70
Shale & Shells	70	96
Shale	96	170
Shale Salt	170	725
Salt Shells	725	1105
Shale, Shell	1105	1270
Broken Lime	1270	1280
Broken Lime & Shale	1280	1470
Broken Lime	1470	1515
Lime	1515	1550
Broken Lime	1550	1585
Shale	1585	1650
Shale & Shells	1650	1780
Shale	1780	1930
Shale, Shells	1930	2010
Shale	2010	2115
Shale, Lime	2115	2165
Shale	2165	2325
Lime	2325	2330
Shale	2330	2400
Shale & Lime	2400	2480
Lime	2480	2735
Lime & Shale	2735	2910
Lime	2910	3005
Broken Lime	3005	3100
Lime	3100	3160
Lime, Shale	3160	3212
Shale	3212	3329

APR 11 1937
OCT 7 1946

6 21 7W
65 7

T. D.