

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

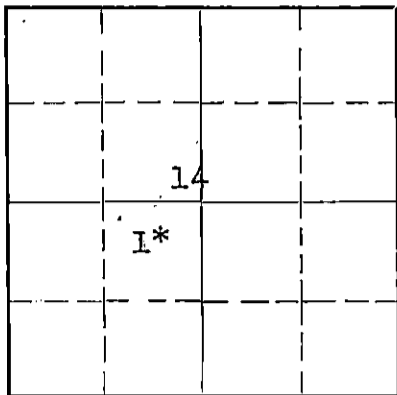
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Rice County. Sec. 14 Twp. 21S Rge. (E) 7 (W) Sec. 14
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' S. & 990' W. of Center of /
Lease Owner Continental Oil Company
Lease Name John Hauschild Well No. 1
Office Address P.O. Box 1267, Ponca City, Oklahoma
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed 9-7-39 193
Application for plugging filed 9-19-39 193
Application for plugging approved 9-22-39 193
Plugging Commenced 9-20-39 193
Plugging Completed 9-23-39 193
Reason for abandonment of well or producing formation Dry Hole
If a producing well is abandoned, date of last production None 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee, Lyons, Kansas
Producing formation Conglomerate Depth to top 3382' Bottom 3383' Total Depth of Well 3393' Feet.
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

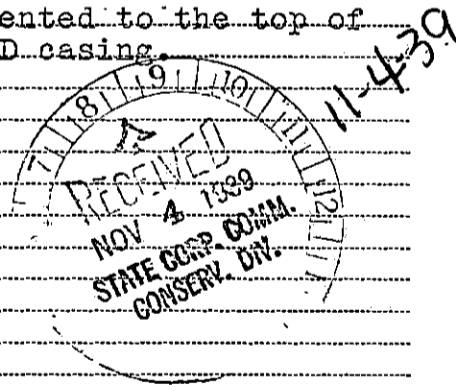
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Conglomerate	Spotted oil shows	3382'	3383'	10-3/4" 7" OD	189' 4" 3394' 4"	None 2379' 4"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Four sacks of cement were dumped on bottom of hole. The 7" OD casing was ripped at 2500', 2400', and 2350' - Casing came loose at 2350'. Pulled 2379' 4" of 7" OD casing. The hole was filled with heavy mud within 250' of top and a wood plug was set and cemented with twelve sacks of cement. The hole was then filled with heavy mud to sixteen feet below the cellar base where a second wood plug was set and cemented to the top of the hole. A steel cap was welded over the 10-3/4" OD casing.

PLUGGING
FILE SEC 14, 21R 7W
BOOK PAGE 76 LINE 25



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Continental Oil Company, c/o E. L. Dunn, R.F.D. #4, Lyons, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.
(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. L. Dunn
R.F.D. #4, Lyons, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 3rd day of November, 1939
Chas. J. Thomas

My commission expires My Commission Expires Jan. 16, 1943

Well Log of J. Hauschild #1

Date spudded: August 17, 1939
 Date set casing: August 28, 1939
 Date completed: September 5, 1939
 Date plugged: Sept. 23, 1939 Total depth: 3393'

Loc: Sec. 14-21S-7W
 Rice County, Kansas
 Continental Oil Co.

From	To	Formation	Remarks
0	60	Sand	
60	150	Shale & sand	
150	198	Shale & shells	
198	680	Red rock & shale	
680	950	Salt	
950	1020	Shale & shells	
1020	1245	Shale & shells	
1245	1415	Shale & shells	
1415	1500	Lime	Run 189'4" of 10-3/4" OD
1500	1570	Lime & shale	35# 8-T Lapweld surface
1570	1700	Boken lime	casing; set at 198';
1700	1730	Shale & shells	cemented with 200 sacks
1730	1855	Shale & shells	of cement.
1855	1970	Shale & shells	
1970	2090	Shale	
2090	2200	Shale & shells	
2200	2315	Shale & shells	
2315	2430	Shale & shells	
2430	2505	Shale & lime	
2505	2580	Lime & shale	
2580	2660	Lime	
2660	2730	Lime	Run 3394'4" of 7" OD 20#
2730	2840	Lime	8-T Grade "H-40" Seamless
2840	2880	Shale	casing; run 7" OD 8-T DP
2880	2915	Lime	Thread Form "Baker" Male
2915	2920	Lime	& Female Float Collar and
2920	3000	Lime	7" OD 8-T DP Thread Form
3000	3100	Lime	"Baker" Whirler shoe; set
3100	3155	Lime	at 3385'; cemented with
3155	3160	Lime	300 sacks of cement.
3160	3172	Shale	
3172	3220	Lime	
3220	3295	Lime	
3295	3365	Lime & shale	
3365	3386	Shale	
3386	3387	Chert & conglomerate	
3387	3386	Chert & conglomerate	
3387	3391	Broken lime	
3391	3396	Water sand	

Total depth from ground level 3393'
 Top of Conglomerate from ground level 3382'
 Elevation from derrick floor level 1601'

From 3391' to 3393' in Conglomerate, recovered ten barrels of water per hour - Very slight trace of oil.

9-7-39 - After finding the well to be dry, dumped four sacks of cement on bottom of the hole. Preparing to pull 7" OD casing, plug and abandon.

9-20-39 - The 7" OD casing was ripped at 2500', 2400', and 2350' - Casing came loose at 2350'. Pulled 2379'4" of 7" OD casing.

9-23-39 - Plugged and abandoned.

FILED
 14. 21. 7. W
 76 LINE-25

FLD-WJE 11/2/39
 LFC - 3
 File - 1

