

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

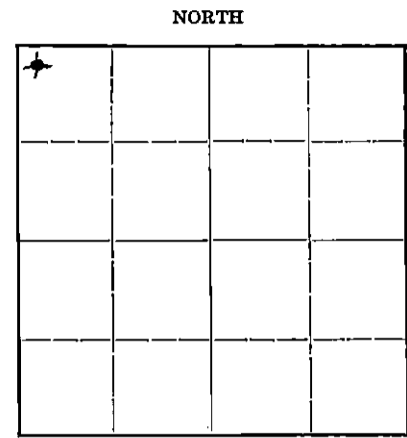
Give All Information Completely
Make Required Affidavit
Mail in Driller Report for
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Rice County, Sec. 14 Twp. 21 Rge. 7 (E) (W) est

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW/c NW/4 NW/4
Lease Owner The Derby Oil Company
Lease Name Theede Well No. 2
Office Address Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed September 20 19 36
Application for plugging filed March 1 19 43
Application for plugging approved March 4 19 43
Plugging commenced April 6 19 43
Plugging completed April 12 19 43
Reason for abandonment of well or producing formation

Oil Depleted

If a producing well is abandoned, date of last production December 19 42
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Conglomerate Depth to top 3362 Bottom Total Depth of Well 3405 $\frac{1}{2}$ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				12 $\frac{1}{2}$	136'	None
				7"	3360'	2803

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3405 $\frac{1}{2}$ to 3360' Mud
3360 to 3330' Cement
3330' to 136' Mud
136 to 112 Cement
112 to 10 Mud
10 to bottom of cellar - cement
Bottom of cellar to surface - earth

FILE 14 21 7 W
BOOK 26 66 W 39

4-30-43

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Derby Oil Company
Address Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgewick, ss

S. E. Banks (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S. E. Banks
Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 29th day of April, 19 43

[Signature]
Notary Public.

My commission expires 7/31/43

NWC
Northwest Northwest

14 21 74
Rice

August 26, 1936

September 20, 1936

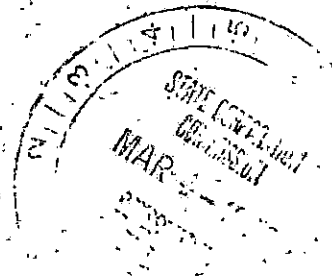
12 1/2" 188' UH 48' Cemented 160 sacks
7" OD 3580' SR 24' Cemented 128 sacks

Clay 20
Sand 75
Red Rock 136
Shale & Salt 544
Lime & Shale 1025
Broken Lime 1400
Lime 1460
Broken Lime 1736
Lime & Shale 2000
Shale 2025
Lime 2035
Shale 2090
Lime 2107
Shale & Lime 2135
Lime 2150
Broken Lime 2195
Lime 2260
Shale 2282
Broken Lime 2400
Shale 2410
Lime 2625
Lime Hard 2660
Lime 2700
Broken Lime 2881
Shale & Lime 2895
Lime 3052
Shale 3070
Lime 3184
Lime & Shale 3190
Lime 3255
Lime & Shale 3505
Lime 3546
Shale 3550
Conglomerate 3562

Standard Tools
Top of Cement 3327' 4"
Cement 3359
Reduced hole to 5"
Conglomerate soft 3370
Red Rock Soft 3372
Conglomerate Hard 3376
Conglomerate Soft 3383
Chat Hard 3385

Filled in
Flowed through 7" casing by heads
State Potential 9/24/36 1154 bbls

Run 3" Upset Tubing
Flowing 50 bbls per hour through tubing



14 21 7W
66 37

MATERIAL REPORT

AND

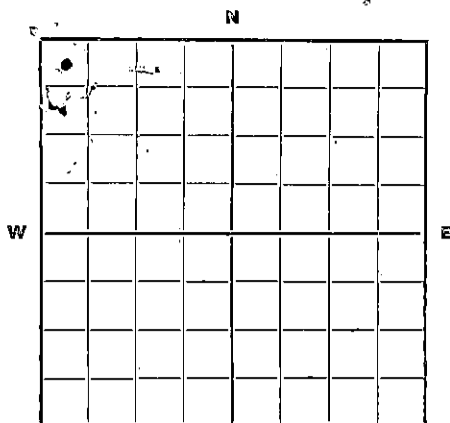
PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
 Conservation Division
 800 Biting Building
 Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating The Derby Oil Company

Office Address Wichita, Kansas



Locate well correctly.

County Rice Sec 14 Twp 21 Rge 7W

Farm Name Ha Theede Well No. 2 Field Wherry

Well Location NW 1/4 NW 1/4

Name of Producing Sand Conglomerate Total Depth 3405 1/2

Commenced Plugging April, 6, 1943 Finished April 12, 1943

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 1154 Gas _____ Water _____

Production when Plugged: Oil 2 Gas _____ Water 6

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned 500 BBLs.

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
<i>24" SS CASING</i>	<i>7"</i>	<i>2803</i>	<i>3 3/4</i>			<i>2803</i>	<i>3 3/4</i>	<i>used in MCNICKLE # 4</i>
<i>4.75" SS TUBING</i>	<i>2"</i>	<i>3347</i>	<i>7 3/4</i>			<i>3347</i>	<i>7 3/4</i>	<i>wher stock, for replacement.</i>
<i>Jones #1 Rods</i>	<i>3/4"</i>	<i>3300</i>	<i>7 1/2</i>			<i>3300</i>	<i>7 1/2</i>	<i>wher stock, for replacement.</i>

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
<i>1</i>	<i>Pumpjack Derrick</i>	<i>B</i>		<i>sold to C. L. Haire</i>
<i>1</i>	<i>PT. 50 Int. Lower Unit</i>	<i>C.</i>		<i>wher.</i>
<i>1</i>	<i>Bovair's Jack</i>	<i>C</i>		<i>wher.</i>
				<i>3</i>

* Usable, Usable with minor repairs, or junk.

Date: April 28 - 1943

Signed: S. E. Banks
 (For Operating Co.—Title)



*44 21 7W
66 37*

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756