STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail in Br. ver Report for Conservation in Julion State Corporation Commission 800 Bitting Building Wichita, Kansas

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH Loase Corner The Derby Oil Company Lesse Name Theodo. Well No. 2 Office Address Wilcompleted. Soptember 20. 19.56 Application for plugging approved. March. 1 19.43 Was permission obtained from the Conservation. Describer 19.42 Was permission obtained from the Conservation Division or its agents before plugging was commenced. Tyes. Describe in detail the manner in which the well was plugged, indicating where the mard fluid was placed and the method or methods used in feet for each plug set. Describe in detail the manner in which the well was plugged, indicating where the mard fluid was placed and the method or methods used in feet for each plug set. Sayon Conservation. Describe in detail the manner in which the well was plugged, indicating where the mard fluid was placed and the method or methods used in feet to feet for each plug set. Sayon Conservation. Sayon Conser		r Building Kansas					R				
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August 26, 1936

Ceptember 20, 1936

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Clay		2	. SO .
Sand			. 75 -
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roken 7 ime	**	,	1400
Lino			1460
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Considerate Soft S370

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Standard Tools

Conslamerate fort 3383 Chat hard 3385

Delled in Flowed through 7" casing by heads State Educatial 5/24/36 1154 bbls

Fun 3" Upset Tubing." Flowing 50 bbls per hour through tubing



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S Locate well correctly.

MATERIAL REPORT

AND

PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION

Conservation Division 800 Bitting Building Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating The Derby Oil Company

Office Address Wichita. Kansas

		•		
County Rice			Sec. 14 Twp. 21	Rge.7W
Farm Name Ha Th	reede ,	Well No.2	Field Wherr	y
Well Location NWC NW/4	$NW/\frac{1}{4}$	·**:	kida adalah sama di 1885 ang kanggapan sama di 1985, pada ang kanggapat kida di 1985, pada ang kida di 1985, p	·
Name of Producing Sand Cor	nglomerate		Total Depth.	3405 2
•			hed. April 12,1943.	
, Daily Average Production:	•	•		, ,
	.154	Gas	Water	÷
Production when Plugged:	Oil 2		Water 6	
Estimated Total Remaining Reser	ves Attributable to W	ell at Time Abandoned	500 BBLS.	· · · · · · · · · · · · · · · · · · ·

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

		Recovered		Junk		Reusable		Dignosition Mode On To Pe Mede	
Description	Size	Ft.	Tons	Ft.	Tons	Ft.	Tons	Disposition Made Or To Be Made Of Usable Material	
24 # SS, CASING	7	2803	33:1/~		•	2803	33//	used in MCNICKLE # 4	
4.70 SS TUBING	2,	3347	73/4			3347	73/4	who stock for replacement	
Jones 1. Rodo	3/4	3300	マリィ			3300	~ 1/2	whee stock for replacement.	
			·		:				

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made (Or To Be Made Of Reclaimed Material
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/	PA so fet Loww Wait	் ட		where.	
1	Bowains Jack	e		when,	<u> </u>
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* Usable, Usable with minor repairs, or junk,

Date: april 28- 1943

Signed: Signed: Signed:

(For Operating Co.—Title)

FORM—FP-1

(See note on reverse side)

19-6756

3-43—5M



of 21 7W

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756