

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.--82-3-117

15-009-03357-00-00
API NUMBER

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE NAME Dolacheck

WELL NUMBER #1

Ft. from S Section Line

Ft. from E Section Line

SEC. 24 TWP. 16 RGE. 12 (E) or (W)

COUNTY Barton

Date Well Completed

Plugging Commenced 8/12/88

Plugging Completed 8/26/88

LEASE OPERATOR N.C.R.A.

ADDRESS Box 6 Great Bend, KS 67530

PHONE# (310) 793-7824 OPERATORS LICENSE NO. 5565

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? Yes

Which KCC Office did you notify? Dist. #6 Hays, Kansas

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom T.D.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8"	229'	none
				5 1/2"	3355'	1534'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Plugged off bottom with sand to 3300'. Ran 5 sacks cement, shot @2509' and gained 4, shot @2105 gained no stretch, shot @2013' gained no stretch, left on tension, shot @1812' gained 1", shot @1612', shot @1534, pulled pipe. Pumped 225 sacks cement 500# hulls 60/40 pos 6% gel.
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, KS 67524

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) P.O. Box 347 Chase, KS 67524

SUBSCRIBED AND SWORN TO before me this 12th day of September, 19 88

Jane Horva
Notary Public

My Commission Expires:



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COMMISSION

1988

REGISTRATION DIVISION
KANSAS

Rec'd
8-26-88

COPY

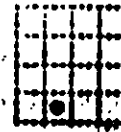
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BLACK-MARSHALL OIL CO.
F. J. Dolechack No. 1.

SEC. 24 T. 16 N. R. 18 W.
CSE SW
660' of SL 520' of EL SW

Total Depth. 3366'
Comm. 4-5-43 Comp. 5-28-43
Shot or Treated.
Contractor.
Issued. 6-19-43

County. Barton



CASING:
12" 505' 7" 3040'
10" 860' 8" 3343'
8" 2542'

Elevation. 1905'

Production. Pot. 120 B.

Figures Indicate Bottom of Formations.

cellar	10	red rock	2155	HW 370
lime	30	lime brkn	2150	HW 350
shale	205	red rock	2160	5 HW 615-45
red rock	230	shale & shells	2185	7 HW 745-68
shale	250	lime	2190	2 HW 1895-15
sand	260	shale & shells	2200	HW 2490-2500
shale	370	lime	2225	HW 2755-65
sand	440	shale	2230	1 HWPH 2795-2800
iron	446	lime	2245	HWPH 3085-3100
shale blue	485	shale & shells	2208	HW 3195-3205
sand	494	lime	2270	
shale blue	525	shale	2350	show oil 3180-65
red rock	768	lime	2360	SSO 3350
lime	800	shale	2375	500' oil 3364-68
red rock	995	lime	2300	
shale	1060	shy shale	2410	
red rock	1100	slate dk	2435	
shale	1210	shale blue	2455	
salt	1205	lime	2460	
salt brkn	1325	shale	2505	
salt	1480	lime	2545	
shale	1490	shale	2580	
lime	1500	shale & ls. shells	2620	
shale	1510	shale & shells	2684	
red rock	1520	lime	2740	
lime	1527	shale	2745	
shale blue	1885	lime	2835	
lime	1540	shale	2838	
shale	1545	lime	2865	
lime	1560	lime brkn	3005	
shale	1570	red rock	3015	
lime	1605	shale & shells	3025	
shale	1620	lime	3030	
lime	1630	shale	3083	
shale	1640	lime shells	3073	
lime	1705	shale	3080	
red rock	1725	lime brkn	3085	
lime	1755	lime	3105	
shale	1765	shale	3115	
lime	1805	lime	3152	
lime aft	1845	slate	3155	
lime sharp	1860	lime	3275	
shale	1875	slate blk	3280	
lime	1925	lime	3335	
shale	1935	conglomerate	3344	
lime	1940	3348=3351 Sand Line Corr.		
shale	1950	3351=3352 Steel Line Corr.		
red rock	1960	sand	3358	
shale	1965	granite wash	3364	
lime	1970	sand	3368	
red rock	1980	Total Depth.		
lime	1985			
shale	2005	Tops:		
lime	2015	Topeka	2735	
shale	2020	IKC (brown)	3063	
lime	2040	IKC (white)	3085	
shale	2045	Conglomerate	3339	
lime	2065	Sand	3348	
red rock	2085	Granite Wash	3358	
lime	2105			
shale & shells	2105			

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JUL 21 1988

CONSERVATION DIVISION
Wichita, Kansas